OIL CONSERVATION DIVISION

P. O. BOX 2088 -

SANTA FE, NEW MEXICO 87501

E1460	1	
DN		
OIL		
GAS		
ICE		
		

(Base)

REQUEST FOR ALLOWABLE

1.	OPERATOR PRORATION OFFICE Operator	AND										
	· _	El Paso Natural Gas Company										
	Address PO Box 4289, Farmington, NM 87499											
	Reason(s) for filing (Check proper box) Other (Please explain)											
	New Well X	Change in Transporter of: Oil Dry G										
	Change in Ownership		ensate									
	If change of ownership give name and address of previous owner											
11.	DESCRIPTION OF WELL AND	LEASE										
	Lease Name Crandell	Well No. Pool Name, Including I 3 Blanco Mesa V		Kind of Lease State (Federa		Legse No. 078120A						
	Location	3 Planes ness.	CIGC	Sidie,(Feder)	TOT FEE DI							
	Unit Letter C : 11.	15' Feet From The North Li	ine and1800'	Feet From 1	The West							
	Line of Section 35 Tov	wnship 31N Range	12W , NMPN	, San J	uan	County						
II.	DESIGNATION OF TRANSPORT											
	El Paso Natural Gas Co		Address (Give address PO Box 4289		ton, NM 87499							
				hich approved copy of this form is to be sent) Farmington, NM 87499								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 35 31N 12W	Is gas actually connect	ed? Whe	en .							
	If this production is commingled wit COMPLETION DATA											
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
	11-6-82	1-27-83	5240'	<u> </u>	5120'							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth							
	5945 GL Performions 4501,4550,4560,4	Mesa Verde 4567,4696,4702,4708,4714	4501' .4720.4731.4738.	4746.	4946 Depth Casing Shoe							
		838,4851,4887,4900,4907,			5240'							
		T	D CEMENTING RECOR		· · · · · · · · · · · · · · · · · · ·							
	12 1/4"	CASING & TUBING SIZE 9 5/8"	235 t	ET	212 cu.ft							
	8 3/4"	7"	2677'	· · · · · · · · · · · · · · · · · · ·	617 cu.ft							
	6 1/4"	4 1/2" liner	2516-5	135'	459 cu.ft	•						
į		2 3/8" tubing	4946'		İ							
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Date First New Oil Run To Tanks Date of Test Pro		Producing Method (Flow, pump, gas sift, etc.)										
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF							
•				ON. DIV.								
	Actual Prod. Test-MCF/D 5579	Length of Test 3 hrs.	Bbis. Condensate/MMC	F BA	Gravity of Condensate)						
}	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 860	Casing Pressure (Shut-	-in)	Choke Size 3/4"							
'I. (CERTIFICATE OF COMPLIANC	E	2-16-83 OIL C	ONSERVAT	ION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Cagin. I Man I by FLARK T. CHAVEZ BY STALL'S and The FLARK T. CHAVEZ TITLE This form is to be filed in compliance with RULE 1104.									
							-	Signal (Signal)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
							-	Drilling Clerk (Title)				
-	February 2, 1983	e)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.									

Separate Forms C-104 must be filed for each pool in multiply