

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN THIS STATE
WHERE CONTRACT NO. 14-20-603-2034

14-20-603-2034

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR SOLAR PETROLEUM, INC.		7. UNIT AGREEMENT NAME	
2. ADDRESS OF OPERATOR One Denver Place #1300, 999 18th St., Denver, CO 80202		8. FARM OR LEASE NAME Navajo 'F'	
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1310' FNL & 1170' FWL		9. WELL NO. 157	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5310' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-31N-17W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) WELL ON PRODUCTION <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

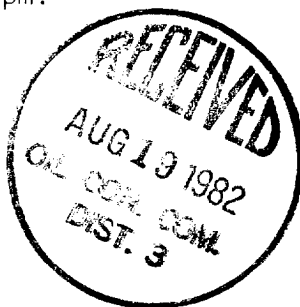
8/3/82 MIRU Completion unit. RIH w/ 2-7/8" tbg & bit, CO to TD @ 1148.85' GL.

8/4/82 Swb'd tbgclean. Pull 2-7/8" tbg & bit. Run 11' x 1-3/4" pump w/ 2' extension. Run 35 jts 2-7/8" tbg set @ 1143' (5' off TD). Run 45 3/4" rds, 3' plunger, 6' sub, 11' x 1 1/4" polish rod. RDMO.

8/9/82 MIRU Welex & run GR fr TD to sfc, & FDC fr TD to 1126', open hole.

8/12/82 Put on production @ 1pm.

CURRENTLY PUMP TESTING



AUG 14 1982

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Cuth TITLE Production Engineer DATE August 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED FOR RECORD

AUG 17 1982

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

BY