

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.3. ADDRESS OF OPERATOR
999 18th Street, #1300, Denver, CO 802024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1245' FNL, 80' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or etc.)

5229'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Summation

XX

(NOTE: Report results of multiple completion on Well
Completion or Recirculation Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS CONCERNING THIS WELL (Include pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

DATE SPUDDED: 7/10/82

DATE TD REACHED: 7/15/82

TD: 970'GL, PBTD: Open Hole

7/11/82 Rn 8-5/8" 24# casing to 84'GL. Cemented w/ 71 cu ft Class 'B' w/ 2% CaCl₂.
Good returns thruout, cement circulated. PD @ 5:30am.7/14/82 Rn 21 jts plus 15' cut off 1 jt of 5 1/2" 15.5# casing to 944'GL. Cemented w/
150 cu ft 65/35 POZ w/ 2% gel. Followed by 89 cu ft Class 'B' w/ 2% CaCl₂.
Good circulation thruout. PD @ 4:30pm, 7/13/82. Cement circulated.7/15/82 Tag'd cmt @ 860'. Drld cmt & shoe to 943'. Cored fr 943-970'GL (27'). Rel
rig @ 5:00am, 7/15/82.

8/9/82 MIRU Welx & rn GR fr LTD (972') to sfc, & FDC fr TD to 942'. RDMO & SI well.

8/19/82 MIRU & rn 29 jts 2-7/8" tbg & 10' x 1-3/4" bbl w/ 2' extension to 962'GL. Rn
rds & liner. RDMO.

DATE OF FIRST PRODUCTION: 8/25/82

DATE OF FIRST TEST: 8/27/82 - md 3 BO, 0 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Petroleum Engineer

DATE 1/27/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECORDED FOR RECORD

FEB 1 1983

*See Instructions on Reverse Side

FARMER DISTRICT