

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 3 COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR
999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1245' FNL, 80' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR)

5229' GL

RECEIVED
JAN 31 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'F'

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9+31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface depths and measured and true vertical depths for all markers and zones perti-
nent to this work.)

It is our intention to CO₂-frac the Gallup formation to increase oil production,
using approximately 15000 gals gel, 500 gals CO₂, 8400# 10/20 sd, at an avg press
of 875 psi, and an avg pmp rate of 25 BPM.

RECEIVED
JAN 25 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Petroleum Engineer

DATE 1/25/83

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 02/1983

JAMES F. SIMS

DISTRICT ENGINEER

See Instructions on Reverse Side

BIA' WR