

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034
2. NAME OF OPERATOR SOLAR PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe of Indians
3. ADDRESS OF OPERATOR 999 18th Street, #1300, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below.) At surface 1245'FNL, 80'FEL		8. FARM OR LEASE NAME Navajo Tribe of Indians 'F'
14. PERMIT NO.		9. WELL NO. 154
15. ELEVATIONS (Show whether DF, RT, VM, etc.) 5229' GL		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-31N-17W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RESULT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRAC TURE TREAT ☐	MULTIPLE COMPLETE ☐	FRAC TURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion Report and Log form.)

17. OTHER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/4/82 MIRU Western to CO₂-frac Gallup Fm. PT lines to 4000 psi - held OK. Frac w/ tot 14,108 gals gel, 576 gals CO₂, & 8400# 10/20 sd. Frac time 13 min, avg pmp rate 25 BPM @ avg press of 875 psi. ISIP 775 psi, 5 min 700 psi, 15 min 675psi. Shut well in f/ 4 hrs, 4 hr shut-in press 580 psi. Well bringing back broken gel + CO₂ w/ slight show 10/20 frac sd. After 15 min flow back adjust ck dwn to 24/64. No sd show after 1 hr flow - psi 175. Switched flow line over to steel tank. Well bringing back broken gel & CO₂, no sd.
*Frac'd Gallup sd fr 944'-970'GL**

18. I hereby certify that the foregoing is true and correct

SIGNED

Staff Petroleum Engineer

DATE 1/25/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 0 1983

*See Instructions on Reverse Side