

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 'F'

9. WELL NO.

156

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-31N-17W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR
One Denver Place #1300, 999 18th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1100' FSL & 2630' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, ST, BS, etc.) SURVEY
U. S. GEOLOGICAL SURVEY
5207 ARNOLD
WASHINGTON, D. C.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Surface & Production Casing ☒ XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/16/82 Ran 2 joints of 8-5/8" surface casing (tallied @ 83.65') set @ 90'KB. Cemented with 60 sx Class 'B' cement with 2% CaCl₂. Circulated approximately 3 bbls cement. Plug Down @ 8:30am 7/16/82

7/18/82 Ran 20 joints of 5 1/2", 15.5# production casing (tallied @ 844.08') set @ 836'GL, or 840'KB. Cemented with 120 sx 65:35 POZ with 2% gel. Followed by 75 sx Class 'G' w/ 2% CaCl₂. Centralizers on 1st, 3rd, 5th, 7th, & 9th collars. Good returns, circulated approximately 10 bbls cement. Plug Down @ 10am, 7/18/82



18. I hereby certify that the foregoing is true and correct

SIGNED

Sherwin Artus
Sherwin Artus

TITLE Vice President

DATE July 19, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 29 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DIST

DY *Smh*