

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASI. Operator
SOLAR PETROLEUM, INC.Address
999 18th St, #1300, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe of Indians 'F'	Well No. 156	Pool Name, including Formation Horseshoe Gallup	Kind of Lease FEDERAL / <i>Lease</i> State, Federal or Fee	Lease No. 14-20-603-2034
Location Unit Letter <u>0</u> : <u>1100'</u> Feet From The <u>SOUTH</u> Line and <u>2630'</u> Feet From The <u>EAST</u> Line of Section <u>10</u> Township <u>31North</u> Range <u>17West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipeline, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 31N	Rge. 17W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>	
Date Spudded 7/16/82	Date Compl. Ready to Prod. 8/16/82	Total Depth 863	P.B.T.D. OPEN HOLE
Elevations (DF, RKB, RT, GR, etc.) 5199' GL	Name of Producing Formation Gallup sand	Top Oil/Gas Pay 841'	Tubing Depth 826±
Perforations OPEN HOLE			Depth Casing Shoe 836'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	90'	60
7-7/8"	5-1/2"	846'	195
	2-7/8"	826'±	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/16/82	Date of Test 8/20/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 241	Oil-Bbls. 29	Water-Bbls. 212	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David S. Cushman

STAFF PETROLEUM ENGINEER

October 28, 1982

OIL CONSERVATION DIVISION

APPROVED

BY

K. T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.