

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
3. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2033

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'C'

2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.

9. WELL NO.

227

3. ADDRESS OF OPERATOR
999 18th Street, #1300, Denver, CO 80202

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-31N-17W

1330' FSL, 1310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or BT)

5154' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Summation

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE SPUDDED: 7/20/82

DATE TD REACHED: 7/26/82

TD: 928'GL, PBSD: Open Hole

7/21/82 Rn 82.15' 8-5/8" 24# casing to 86'GL. Cemented w/ 71 cu ft Class 'B' w/ 2% CaCl₂. Good returns thruout, cement circulated. PD @ 9:00am.

7/24/82 Rn 22 jts 5 1/2" 15.5# casing to 912'GL. Rn 5 centralizers: 1 on btm jt, one every-other collar f/ tot of 5. Cemented w/ 150 cu ft 65/35 POZ w/ 2% gel. Followed by 89 cu ft Class 'B' w/ 2% CaCl₂. Good returns, circulated thru-out. PD @ 6:00am, 7/23/82. Cement circulated.

7/26/82 Dr'l'd cmt fr 900-912'. Cored fr 912-928'GL (16'). LDDP & core bbl. Instl valve. SI well, rel rig @ 4:00pm, 7/25/82.

8/10/82 MIRU Welex & rn GR fr LTD (930') to sfc, & FDC fr LTD to 912'GL. RDMO.

8/13/82 MIRU & rn 2-7/8" tbg w/ 3-7/8" tapered mill to 925'. Circ hole clean, swb dwn. TOH w/ tbg & mill. RIH w/ 2" x 1-3/4" x 10' pmp & 2-7/8" tbg. Rn plunger & rds. MO.

DATE OF FIRST PRODUCTION: 8/20/82

DATE OF FIRST TEST: 8/26/82 - md 2 B0, 40 BW in 24 hr tst.

18. I hereby certify that the foregoing is true and correct

SIGNED

David S. Cook

TITLE Staff Petroleum Engineer

DATE 1/26/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

See Instructions on Reverse Side

FEB 1983

FARMINGTON DISTRICT

9 24