

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'C

9. WELL NO.

227

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1330'FSL, 1310'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5154'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

11/17/82 MIRU Western. Frac dwn casing w/ 6000 gals 2% KCL slick wtr prepad w/ clay stabilizers & bactericide; followed by 1200 gals gel wtr pad; 1200 gals gel wtr w/ 1ppg 10/20 sd; 1200 gals gel wtr w/ 2ppg 10/20 sd; 1200 gals gel wtr w/ 3ppg 10/20 sd; 1200 gals gel wtr w/ 4ppg 10/20 sd; flushed w/ 1125 gals gel wtr. All trtg fluids contained 9.5 SCF CO₂/gal. Used a total of 12,000# 10/20sd. Trtd @ 25 BPM w/ 1300 psi. Total trtmt placed in fm 12,000 gals prepad plus gel wtr & 3.2 tons CO₂. Frac'd Gallup sd fr 912-928'GL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Petroleum Engineer

DATE 1/28/83

(This space for Federal or State office use)

RECEIVED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB 0 1983

TITLE

DATE

*See Instructions on Reverse Side

NMOCC