STATE OF NEW MEXICO

MINIEDALS DEPARTMENT ENE

HOT AND WINEF	IALS L	ירשנ	AH I IV
-0. 07 COPIES SEC	£ 14 £ 0		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	IC#	Γ^{-}	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST	FOR ALLOWABLE
	AND

A STATE OF THE STA	3 635	BEC'S' LOVE		
	A. 2	2 18 Sec. 200	4	

Form C-104 Revised 10-1-78

L	OPERATOR	AUTHUR	CIZATION I	U IKANS	PUR I OIL A	AND NATUR	RAL GAS			S	
	PROBATION OFFICE	Armington, NM 87499 Change in Transporter of: Oil									
- '	Operator	_						NOV	0.1000	1	
-	El Paso Natural Gas (company		 					७ १५४८		
- [7.400					OIL COM	V. COM.	7	
Ļ	PO Box 4289, Farmingt		7499					DIS	I. 3	<i>(</i>	
- 1	Reason(s) for filing (Check proper box		_		10	ther (Please	explain)				
- [New Well X		n Transporter						THE REAL PROPERTY AND PARTY.		
1	Recompletion			Dry Go	"• <u> </u>						
Ľ	Change in Ownership	Casinghe	ad Gas	Conde	nsate	·					
	change of ownership give name nd address of previous owner										
	ESCRIPTION OF WELL AND		Pool Name	Including E	ormation		V				
Ι,	Allison Unit Com	į		-		F.				_	
L			Branco	mesa v	erde		State! Ledera	Dr Fee		U78483A	
	Location										
	Unit Letter G; 1520	Feet Fro	m The Nor	th Lin	• and1530	0	_ Feet From 1	he Eas	t		
L	Line of Section 26 Tox	wnship	32N	Range 7	W	, NMPM,	San J	luan		County	
							-				
. D	ESIGNATION OF TRANSPOR'	TER OF OIL	AND NAT	URAL GA	.s						
Γ	Name of Authorized Transporter of Oil	Or C	ondensate 🔽)	Address (Gi	ve address to	which approv	ed copy of the	is form is to b	e sent)	
	El Paso Natural Gas (Company			PO Box 4:	289, Fari	mington,	NM 8749	19		
T	Name of Authorized Transporter of Cas	singhead Gas [or Dry G	as 🔽	Address (Gi	ve address to	which approv	ed copy of the	is form is to b	e sent)	
	Northwest Pipeline				PO Box 9	0, Farmi	ngton, NM	87401			
Ι,	f well produces oil or liquids,	Unit Sec	. Twp.	Rge.	Is gas actually connected? When						
	give location of tanks.	! G ! 2	6 ¦32N	. 7W							
-	Attached and	h that from a	w other loop			aliae andas					
	COMPLETION DATA	n that from an	ly Other leas	se or poor,	Rive commin	igiing order	number:	·			
۲			ii Well C	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv	
	Designate Type of Completion	on = (X)	;	x	ı x	1	1	1	! !	:	
1	Date Spudded	Date Compl. F	leady to Prod.			·····	· 	P.B.T.D.	 	1	
	9-27-82	-	-						191		
E	levations (DF, RKB, RT, GR, etc.)			on .			-		· -	 -	
1	6520'GL							1 .			
H		1		3' 5809			32' 5838'	i			
15	9, 5874, 5886, 5896, 597 2', 5466', 5494', 5509', 55	31,59201;	5613 758	86',601 72',568	21,5695	,6761;5	723'\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	124			
			UBING, CA								
	HOLE SIZE		& TUBING	SIZE		DEPTH SE	Τ	SACKS CEMENT			
	12 1/4"	9 5/8	tr .		21	·		130 cu.f			
Γ	8 3/4"	7"				3698	Z	402 cu.f			
	6 1/4"	4 1/2	11		354	2-6205'		466 cu.f	t.		

2 3/8" 6111' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate shut in 8 days Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 683 1006

/I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given

ove	is	true	and	complete	to	the	best	of	my	knowledge	and	belie
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	X)	Z		1. <u> </u>	u	1	CO					
(Signature)												

Drilling Clerk

November 8, 1982 (Date)

(Title)

OIL CONSERVATION DIVISION 11-18-82

NOV 1 8 1982 APPROVED Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply nleted wells.