

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

|  |                                  |                 |   |                                 |  |               |  |  |
|--|----------------------------------|-----------------|---|---------------------------------|--|---------------|--|--|
| Operator<br>AMOCO PRODUCTION COMPANY   |                                  |                 | Lease<br>KEYES GAS COM "G"                |                                 |  | Well No.<br>1 |  |  |
| Unit Letter<br>K   | Section<br>27                    | Township<br>32N | Range<br>10W                              | County<br>San Juan              |  |               |  |  |
| Actual Footage Location of Well:<br>1480 feet from the South line and 1620 feet from the West line |                                  |                 |   |                                 |  |               |  |  |
| Ground Level Elev.<br>5949   | Producing Formation<br>Fruitland |                 | Pool<br><del>Undesignated</del> Fruitland | Dedicated Acreage:<br>160 Acres |  |               |  |  |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

|              |  |    |  |
|--------------|--|----|--|
| Fee Surface  |  | 27 |  |
| Fee Minerals |  |    |  |
| 1620'        |  |    |  |
| 1480'        |  |    |  |

Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dale H. Shoemaker*

Name

Dale H. Shoemaker

Position

District Engineer

Company

Amoco Production Company

Date

October 12, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 28, 1982

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No. 3950

3950