

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

REVISION NO. 1

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEELEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Keys Gas Com "G"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER K 1480 FEET FROM THE south LINE AND 1620 FEET FROM THE west 27 INCH SECTION TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Mt. Nebo Fruitland Ext.
11. Elevation (Show whether DF, RT, GR, etc.) 5949' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENT ON TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 11-29-82. Total depth of the well is 2759' and completed open hole. The open hole interval from 2714' to 2759' was reamed out to 11 inches and then was gravel packed. Pengo tools were run as part of the 7" casing. The tools are set from 2513' to 2479'. The design of the Pengo tools allow the casing to be cemented in place and still provide an uncemented horizon (2513' to 2479'). The Pengo tools consist of a top and bottom external inflatable casing packer which isolate the horizon, perforated sliding sleeve tools, and perforated screened sliding sleeve tools. The perforated tools provide access to the horizon and the sliding sleeve when open, allows production and when closed, isolates the horizon from the tubing/casing annulus. The sliding sleeves are opened and closed by using a mechanical shifting tool. The uncemented horizon annulus was gravel packed. After testing the Pengo tool horizon, the sliding sleeves were all closed and is presently not producing. Ran 2-7/8" tubing with a downhole pump to 2605'. Release rig on 12-13-82. Presently producing from the open hole interval from 2714' to 2759'.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Admin. Supervisor DATE 1/27/84

APPROVED BY [Signature] TITLE DIRECTOR DATE 1/28/84

CONDITIONS OF APPROVAL, IF ANY: