

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Keys Gas Com "G"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER K 1480 FEET FROM THE South LINE AND 1620 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Mt. Nebo Fruitland Ext.
11. Elevation (Show whether DF, RT, CR, etc.) 5949' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ADJUSTING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud and set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 10-5/8" hole on 11-8-82 and drilled to 309'. Reamed out a 17-1/2" hole to 301' from 11-9-82 to 11-11-82. Set 13-3/8" 54.5# surface casing at 301' on 11-10-82 and cement with 519 cu. ft. of Class B neat cement containing 2% CaCl₂. Circulated to surface. Drilled a 10-5/8" hole to 2715'. Set 7" production casing at 2714' on 11-21-82 and cemented with 1294 cu. ft. of Class B neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu. ft. of Class B neat cement with 2% CaCl₂. Circulated good cement to surface. Drilled a 8-3/4" hole to a TD of 2759'. Left open hole from 2714' to 2759'. No DV tool was set. Release the rig on 11-21-82.

CONFIDENTIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Adm. Suprv. DATE 12-8-82

APPROVED BY _____ TITLE _____ DATE _____