

OIL CONSERVATION DIVISION
P. O. BOX 2042
SANTA FE, NEW MEXICO 87501

Form 1-77
Revised 10-77

NAME OF OPERATOR	
DATE OF NOTICE	
WELL NO.	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIRECTION	

DATE OF NOTICE	
DATE OF NOTICE	
DATE OF NOTICE	

SUMMARY NOTICES AND REPORTS ON WELLS

THIS FORM IS TO BE USED FOR SUMMARY NOTICES AND REPORTS ON WELLS. IT IS TO BE FILLED OUT BY THE OPERATOR OF THE WELL AND SUBMITTED TO THE OIL CONSERVATION DIVISION, NEW MEXICO DEPARTMENT OF ENERGY AND MINES.

1. NAME OF OPERATOR Amoco Production Company	2. WELL NO. 1
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401	4. WELL NAME Cedar Hill Fruitland
5. LOCATION OF WELL K 1480 FEET FROM THE South LINE ARE 1620 FEET FROM West LINE, SECTION 27 TOWNSHIP 32N RANGE 10W	6. WELL TYPE Basal Coal
7. DEPTH OF WELL 5949' GL	8. COUNTY San Juan

Check appropriate box to indicate nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIRS TO REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING LARINE ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OTHER ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER LARINE ☐	OTHER ☐	CEASING TEST AND CEMENT JOB ☐	

11. UNLESS OTHERWISE SPECIFIED, OPERATOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF THE WELL AND THE SURROUNDING AREA, INCLUDING ESTIMATING COST OF SURFACING AND PROTECTING WORK, SEE RULE 1102.

Amoco Production Company requests approval to plug and abandon the subject well according to the attached procedure. We plan to drill a replacement well in the near future.

RECEIVED
JUN 15 1988
OIL CON. DIV.
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12. APPROVED FOR THE OPERATOR (Signature) BDS Shaw	13. DATE 1-22-88
14. APPROVED FOR THE DIVISION (Signature) Charles R. Shaw	15. DATE 1-22-88
16. APPROVED FOR THE DIVISION (Signature) Charles R. Shaw	17. DATE 1-22-88

FARMINGTON DISTRICT
COMPLETION PROCEDURE

PXA

Date: 1/20/88

WELL NAME: KEYS GAS COM "G" NO. 1

FIELD: CEDAR HILL

LOCATION: 1480' FSL X 1620 FWL, SECT 27-32N-10W FORMATION(S) FRUITLAND - CAHN SEAM

SAN JUAN CO., NEW MEXICO

ELEVATIONS: KB: 5962' TD: 2759'

PBD: 2645' (TOP OF FISH)

CASING: 13 7/8" CSA 301, CMT CIRC'D

7" CSA 2710, CMT CIRC'D

LOGS: CUL-FDC / DIL-SFL

PENG/DV TOOL SET AT: 2461' to 2527'

PERFORATING:

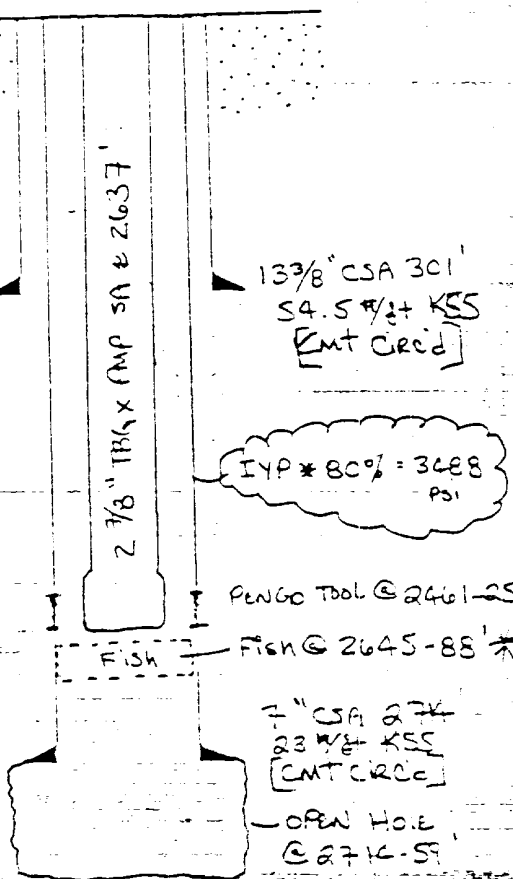
PURPOSE: PXA WELL

NOTE: VERBAL APPROVAL FROM THE NEW MEXICO OCD REC'D
VIA TELECON BETWEEN WK & ERNIE BUSH ON 1/19/88

STIMULATING: HOWCO

WELLBORE SKETCH

PROCEDURE



1. MIX RUSU
2. TOH X RODS X MOYNO ROTOR
3. RTXIB, TOH X TBG X MOYNO STATOR
4. THX TBG X CIBP, SET CIBP @ 2640' - DIRECTLY ABOVE FISH @ 2645'. SET PLUG ON TBG.
5. PRS TEST 7" CSG TO 1500 PSI
6. SPOT A 500' CLASS "B" CMT PLUG (APPROX 100 SXS) FROM TOP OF CIBP @ 2640' TO $\approx$ 2140'
7. RAISE TBG APPROX 510' X REV. CIRC HOLE, SPOT A 2ND 500' CLASS "B" CMT PLUG (APPROX 100 SXS) DIRECTLY ABOVE 1ST PLUG - DESIRED MINIMUM TOC = 1600'. TOH X REV OUT @ 1500'.
8. TOH X TBG X SPOT 10 SXS CLASS "B" CMT AT SURFACE $\approx$ S3'
9. ERECT DRY HOLE MARKER (SEE ATTACHED NOTE)

* NOTIFY THE OCD @ 334-6178 WHEN PXA OPERATIONS COMMENCE. (24 HRS NOTICE)

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT DRILLING SUPERVISOR

ENGINEER

DATE

ENGSPF

ENG-