

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF LESSEE	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Keys Gas Com G

9. Well No.
1

10. Field and Pool, or Wildcat
Cedar Hill Fruitland Basal Coal

11. County
San Juan

1. TYPE OF WELL
OIL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER PxA

3. Name of Operator
Amoco Production Company

4. Address of Operator
2325 East 30th Street, Farmington, NM 87401

6. Location of well

WIT LETTER K LOCATED 1480 FEET FROM THE South LINE AND 1620 FEET FROM

12. West LINE OF SEC. 27 TWP. 32N REC. 10W NMPM

13. Date Spudded 11-8-82 16. Date T.D. Reached 11-21-82 17. Date Compl. (Ready to Prod.) 02-2-88 18. Elevations (DF, RAB, RT, GK, etc.) 5962' KB 19. Elev. Casinghead 5949 GR

20. Total Depth 2759' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
PxA Cedar Hill Fruitland Basal Coal

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL-SP-GR, FDC-CNL, BPB Coal Lithology Log

27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K55	297'	17-1/2"	519 cf Class B	
7"	23# K55	2714'	10-5/8"	1294 cf Class B	
				118 cf Class B	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					CIBP	2639'	
					2-7/8"	2585'	

28. Perforation Record (Interval, size and number)
PxA

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

30. PRODUCTION

31. Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

32. Rate of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — bbl. _____ Gas — Oil Ratio _____

33. Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF _____ Water — bbl. _____ Oil Gravity — API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed by _____

INSTRUCTIONS

This form is to be filed with the appropriate Employer Office of the NRC (KRM) not later than 210 days after the completion of any new installation or proposed well. It shall be a record of the completion of all electric and hydraulic tests. It shall be prepared by personnel on the well team and signed by all involved personnel. It shall be binding on all future tests. All data reported shall be measured directly, in the case of direct measurements, or by the true vertical depth, in all other cases. Report the formation being tested. The depth shall be reported for each zone. The form is to be filed in quadruplicate except in a cased hole, where six copies are required. See table 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1104	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Rutland-Fruitland _____ 2250	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Gioriet _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Irinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation