H.

OIL CONSERVATION DIVISION P. O. BOX 2088

	oo or corice acctives		ATION DIVISION		
	DISTRIBUTION	Р. О. ВО	· · · · · · · · · · · · · · · · · · ·		
	SANTA FE, NEW MEXICO 87501				
	U 8.G.8.				
	REQUEST FOR ALLOWABLE				
	TRANSPORTER OIL	•	ND		
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PAGRATION OFFICE				
	Operator		•		
	Amoco Production Com	ipany			
	Address	Serminaton NM 87/01			
	501 Airport Drive, Farmington, NM 87401 Reason(s) for filing (Check proper box)			Other (Please explain)	
	[[]	Change in Transporter of:		March 19 DIV.	
	New Well X	Cil Dry Go			
	Recompletion	Casinghead Gas Conder	71	Die de	
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name	e			
	and address of previous owner				
		- • • • • •			
II.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Le	Legae No.	
	State Gas Com "BX"	1 Mt. Nebo Frui	itland Ext. State, Fed	eral or Fee	
	Location				
	K 1490 m m south and 1790 Feet From The West				
	Unit Letter : Feet From The Line and				
	Line of Section 32	Township 32N Range	10W , NMPM,	San Juan County	
	Line of Section				
ïI.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	The state of the second	
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
			Liddens (Cine address to which an	proved copy of this form is to be sent)	
	Name of Authorized Transporter of		P. O. Box 990, Farmington, NM 87401		
	El Paso Natural Gas		Is gas actually connected? When		
İ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No		
	give location of tanks.		<u></u>		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Comple	etion = (X)	x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-25-82	12-16-82	2878		
	Elevations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	6084' GL	Fruitland	2615'	2745'	
	Perforations	0641 2000		Depth Casing Shoe	
	Completed open hole 2840-2878				2840'
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	590cu. ft. Class B 2% CaC	
	17-1/2"	13-3/8" 54.5# K-55	298'	1 264 cu ft. Class B	
	10=5/8"	7" 23# K-55	2840 28781	1391 cu. ft. Class B 118 cuff.	
	<u> </u>	Open hole 2-7/8"	2745'		
		1 Z-1/0		oil and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Ggs - MCF	
	Actual Prod. During Test	Cil-Bbla.	Water-Bbis.	GGB - MCF	
	·				
	GAS WELL	17	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bara Concentration		
	178 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-iz)	Choke Size	
	•	60 psig	1210 psig	.75	
1	Flowing		OII CONSERV	VATION DIVISION 4002	
1.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APR 1 8 1983		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	mi ining house been complied w	rith and that the information given			
above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ		
			SUPERVISOR DISTRICT # 3		
			[1	in compliance with MULE 1104.	
	D.D. Lawson		Trable to a segment for a	Howable for a newly drilled or despend	
		innature)	well, this form must be accompanied by a tabulation of the deviation		

4-11-83

(Date)

District Administrative Supervisor (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.