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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

12. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	
OTHER ☐	
5. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
State Gas Com "BX"
9. Well No.
1
10. Field and Pool, or Wildcat
Mt. Nebo Fruitland Ext.

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive, Farmington, NM 87401	

4. Location of Well	
UNIT LETTER K	LOCATED 1490 FEET FROM THE south
LINE AND 1790	FEET FROM
THE west	LINE OF SEC. 32 TWP. 32N RGE. 10W

11. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-25-82	11-6-82	12-16-82	6097'	6084' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2878'				0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2615'-2655' Upper Fruitland/2840'-2878' Lower Fruitland
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run	
DIL-SP-GR, FDC-CNL, BPB Log	
27. Was Well Cored	
Yes	

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	54.5# K-55	298'	17-1/2"	590 cu. ft. Class B containing 2% CaCl ₂ .
				circulate to surface.
7"	23# K-55	2840'	10-5/8"	1371 cu. ft. Class B, 50:50 POZ, 6% gel, 2% med tuf plug/sx and .8% FLA. Tailed in w,

29. LINER RECORD					29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2745'	2770

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Completed open hole		DEPT. INTERVAL	
2840-2878		2615'-2655'	
		AMOUNT AND KIND MATERIAL USED	
		Spotted acid across Pengo tool interval. Set packer at 2770' and squeezed 1000 gals of 15% HCL at 1/2 BPM.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-20-82		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-21-82	3	.75			22		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3	55			178			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	J. J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
L.D. LAWSON	Dist. Admin. Supvr.	4/13/83

