

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004525477

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE GAS COM BX

8. Well No.

# 1

9. Pool name or Wildcat

CEDAR HILL FRUITLAND BASAL COAL GAS

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Nancy I. Whitaker

P.O. Box 800 Denver Colorado 80201 303-830-5039

4. Well Location

Unit Letter K : 1490 Feet From The SOUTH Line and 1790 Feet From The WEST Line

Section 32 Township 32N Range 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6084 GL

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SUMMARY OF CLEAN OUT AND CAVITATION.

**RECEIVED**  
JUN 27 1997

**OIL CON. DIV.**  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nancy I. Whitaker*

TITLE

Staff Assistant

DATE

06-24-1997

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO.

303-830-5039

(This space for State

APPROVED BY

*Johnny Robinson*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUN 27 1997

CONDITIONS OF APPROVAL, IF ANY

MIRUSU 5/28/97

SET CHOKE IN TBG NU BOP STACK PRESSURE TEST VALVES. HELD OKAY. TOH W/93 JTS OF 2 7/8" TBG. L/D. SET 7" CIBP AT 2550', LOAD HOLE AND PRESSURE TESTED BP TO 500 PSI FOR 15 MIN. HELD OKAY. CHG OUT WELLHEAD, NU BOPS PRES TEST TO 500 PSI HELD OKAY. TIH W/DP & DC'S TAG CIBP AT 2848. UNLOAD CSG W/AIR. DRILL OUT CIBP W/ 1500 CFM AIR/MIST. TAG FILL AT 2860'. CLEAN OUT 18' TO TD OF 2878'. WELL BRING BACK HEAVY COAL FINES.

R&R BOTTOM 2 HRS. PU AND FLOW TEST THRU 3/4" CHOKE. (1.175 MMCFD). SI CSG 1 HR. SET BP AT 2800'. TIH W/ DP TO 2740 SPOTTED 6' FRAC SAND ON TOP OF PLUG. SPOTTED 400 GAS OF 7% HCL AND ADD. FROM 2740 TO 2500'. POOH W/DP.

RAN GR LOG FROM 2500 - 2800'. PERFED W/ 4 JSPF 2627 - 2640, 2646 - 2654, 2715 - 2722, 2729-2737. TOTAL 148 SHOTS FIRED. LOADED CSG W/16 BBBOS PROD. H<sub>2</sub>O PUMPED AWAY 10 BBLS, PU BP RET HEAD AND TIH CIRC TO BOTTOM W/ 1500 CFM AIR, LATCH ON TO BP AND POOH. TAG FILL AT 2870'. CLEAN OUT TO BOTTOM 2878' W/1500 CFM AIR/MIST. R&R BOTTOM 2 HRS W/ HEAVY RTNS. PU AND FLOW TEST 1 HR THRU 3/4" CHOKE, 2.175 MMCFD. CONDUCT BUILD UP 1 HR, 15 MIN 280 PSI, 30 MIN 290 PSI, 60 MIN 300 PSI. SURGED WELL NATURAL LIGHT DUST RTNS, WET MIST. CON'T SURGIN WELL MIXING AIR SURGES W/NATURAL. WELL SLOWING BRING BACK MORE COAL. TIH W/ DP & DC'S. TAG FILL AT 2826'. C/O 50' OF COAL FILL TO 2876' W/ 1500 CFM AIR/MIST. R&R BOTTOM 3 HRS. WELL BRING BACK LOTS OF COAL. PU AND FLOW TEST 1 HR THRU 3/4" CHOKE 2.320 MMCFD 150 PSI. SURGED WELL NATURAL AND AIR, MOD MIST LITE COAL DUST. C/O W/ 5 BBLS H<sub>2</sub>O & SOAP W/1500 CFM AIR.

TIH C/O TAG FILL 2850. C/O TO BOTTOM 2876', W/1500 CFM AIR/MIST. WELL BRING BACK HEAVY COAL RTNS. R&R BOTTOM 5 HRS. PU FLOW TEST 1 HR THRU 3/4" CHOKE 2.761 MMCFD 180 PSI. SI FOR BUILD UP FINAL PRESSURE 260 PSI. FLOW NATURAL 3 TIMES AND C/O W/1500 CFM AIR 5 BBLS H<sub>2</sub>O & SOAP. HEAVY MIST, DUST RETURNS AND STEADY GAS. CON'T NATURAL SURGES, AND FOLLOWED BY 1500 CFM AIR SURGE W/ 5 GAL H<sub>2</sub>O & SOAP. HEAVY RETURNS. INCREASE SOAP, TO 2 GALS. WELL UNLOADED HVY MIST, NVY BLK DUST W/ HVY COAL RTNS.

TIH TAG FILL AT 2862'. C/O TO BOTTOM W/1500 CFM AIR/MIST. R&R BOTTOM 2 HRS. HVY RTNS. PU AND FLOW TEST 1 HR THRU 3/4" CHOKE. 190 PSI 2.755 MMCFD. FLOWED NATURAL TWICE FOLLOWED BY 1500 CFM AIR & 5 BBLS SOAP.

TIH TAG FILL AT 2863'. C/O TO 2878' W/1500 CFM AIR/MIST. R&R BOTTOM 12 HRS. WELL BRINGING BACK BLK MIST BLK FOAM AND HEAVY COAL FINES. BLOW HOLE DRY PU AND PERFORM 90 MIN FLOW TEST THRU 3/4" CHOKE. FINAL FLOW 190 PSI, 2.755MMCFD.

TIH TAG FILL AT 2872. TOH W/DC & DP'S. TIH W/ 2 7/8" TBG. LANDING AT 2864'.

RDSUMO 06/11/97