

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
CONSOLIDATED OIL & GAS, INC.
3. ADDRESS OF OPERATOR  
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 910' FSL & 880' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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DEC 30 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M. 87401

5. LEASE  
SF 078464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
PAYNE
9. WELL NO.  
4
10. FIELD OR WILDCAT NAME  
Undesignated P.C./Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35, T31N, R13W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5975' GR

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OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11/30/82 Perf PC 2130' - 2145' 1SPF 16 shots. Acidize w/750 gal 7½% HCL 30 NCRB'S, Frac w/15,000 gal 70 quality foam, 10,000# 10/20 sn.
- 12/2/82 Set cmt retainer @ 2115' & squeeze w/30 sx cmt.
- 12/4/82 Perf Fruitland 2066' - 2076' 1SPF 11 shots. Acidize w/250 gal 7½% HCL & 22 NCRB'S. Frac w/11,430 gal 70 quality foam, 5,000# 10/20 sn.
- 12/10/82 Perf Fruitland 1856' - 1866' 1SPF 11 shots. Acidize w/250 gal 7½% HCL & 22 NCRB'S. Frac w/22,470 gal 70 quality foam & 21,000# 10/20 sn.
- 12/14/82 Perf 1792' - 1799' 1SPF 8 shots. Acidize w/250 gal 7½% acid & 16 NCRB'S. Frac w/11,430 gal 70 quality foam & 5,000# 10/20 sn.

(Over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Foreman DATE December 28, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: Accounting FOR RECORD

JAN 10 1983

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY smm

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12/17/82 Perf Farmington Sand 1218' - 1228' 1SPF 11 shots. Acidize w/250 gal 7½% HCL  
& 22 NCRB'S. Frac w/20,830 gal 70 quality foam & 12,000# 10/20 sn.

12/21/82 Squeeze perfs from 1218' - 1228' w/50 sx cmt. WOC 16 hrs. Pr test 1,000 psi  
15 min. O.K. Drill out cement pr test 1,000 psi 30 min. O.K.

12/22/82 Ran 64 jts 1½" production tbg. Landed @ 2063.47' (KB). SI Well & release rig.