EBGY AND MEDITALS OF PARTIAINT

** OF THE STRUCTURE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND ALLTHORIZATION TO TRANSPORT OIL AND NATURAL

OPERATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
Cherulot				
Consolidated Oil &	Gas, Inc.			
	mington, New Mexico	87499		
Peoson(s) for liling (Check proper box)		Other (Please explain)		
New Well Change in Transporter of:				
Recompletion Change in Ownership				
	Viana de la constanta de la co			
If change of ownership give name and address of previous owner				
· precomption of BELL AND L	TACE			
Lease Name	Well No. Pool Name, Including F		070/6/	
Payne	4 Wildcat Frui	tland PC. XXX, Feder	ol & x * x SF 078464	
Location	on the	and 880: East From	The Fact	
i	Feet From The South Lin			
Line of Section 35 Town	nship 31N Range	13W , NMPM,	San Juan County	
L DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil	or Condensate [Address (Give address to which appr	oved copy of this form is to be sent)	
NONI	17	Address (Give address to which appr	oved conv of this form is to be sent!	
Name of Action to a first form			P.O. Box 1899, Bloomfield, N.M. 87413	
Southern Union Gathering Co. P.O. Box 1899, Bloomfield, N.M. 8741				
give location of tanks.		No !		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion		X I	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 12-30-82	Total Depth 2260'	2115'	
11-10-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5975'GR	Fruitland	1792'	2061 Depth Casing Shoe	
Perforations	01 18561 661 20661	761	2257'	
Fruitland: 1/92'-9	9', 1856'-66', 2066' TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	163' 2257'	150 205	
6-1/4"	4-1/2" 1-1/2"tbg	·		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load of pith or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump)	B. Per	
Sale 1 iiis 1 ii		IN '	Cheke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chere Size	
Actual Prod. During Test	Oli-Bbls.	Water-Bbls.	Ca -MCE	
		OIL	COA	
12.20.82			DIST. 3	
GAS WELL 12-30-82 Actual Prod. Teel-MCF/D	Length of Test	Bble. Condenegte/MMCF	Gravity of Condensate	
AOF 943, CV 778	3 hrs		_	
Teating kiethod (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in) 583 psig	2" x 3/4"	
Back pressure	583 psig	4		
1. CERTIFICATE OF COMPLIANCE		-2-31-83 OIL CONSERVATION DIVISION FEB 21 1933		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		-)-31-83 APPROVED		
		BY Chairs some by the Little Supervisor district # 3		
		TITLESUPERVISOR DIS	RICT # 3	
Bahara C. Kex		This form is to be filed in compliance with RULE 1104.		
				(Signature)
Production & Drlg. Technician		All sections of this form rable on new and recompleted	nust be filled out completely for allow-wells.	

January 10, 1983

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.