

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Duplicate\*

(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TRUE GRIT #1

9. API WELL NO.

50-045-25514

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 35, T31N, R13W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐

WELL

WELL

OTHER

b. TYPE OF COMPLETION:

NEW ☐  
WELL

WORK ☐  
OVER

DEEP- ☐  
EN

PLUG ☐  
BACK

DIFF. ☐  
RESVR

☒ OTHER

2. NAME OF OPERATOR

GREYSTONE ENERGY, INC.

3. ADDRESS AND TELEPHONE NO.

5802 HIGHWAY 64, FARMINGTON, NM 87410 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 910 FSL & 880 FEL - UL "P"

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH SJ

13. STATE

NEW MEXICO

15. DATE SPUNDED

11/10/82

16. DATE T.D. REACHED

11/13/82

17. DATE COMPL. (Ready to prod.)

11/15/99

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ

2260'

21. PLUG, BACK T.D., MD & TTT

2217'

22. IF MULTIPLE COMPL.,

HOW MANY?

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2104' - 2112'

25. WAS DIRECTIONAL

SURVEY MA NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA & NEUTRON

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	163'	12-1/4"	150 SX CIRC TO SURFACE	
4-1/2"	10/5# K-55	2257'	6-1/4"	250 SX CIRC TO SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2129'	NONE

31. PERFORATION RECORD (Interval, size and number)

2104.5' - 2112' .29 DIA. 76 Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2104.5 - 2112'	47,077 GAL, 25# & 20# Delta Frac Fluid
	50 sx 40/70, 162 sx 20/40, 600 sx 12/20 Brady

33. PRODUCTION

DATE FIRST PRODUCTION 11/24/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 11/25/99	HOURS TESTED 24	CHOKE SIZE 0.50 orf	PROD'N FOR TEST PERIOD	OIL--BBL -0-	GAS--MCF 38	WATER--BBL 140 bbl	GAS/OIL RATIO	
FLOW TUBING PRESS -0-	CSG PRESS 75#	CALCULATED 24-HOUR RATE		OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORE.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

DARYL WRIGHT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Chester L. Deal

TITLE SUPERINTENDENT

DATE February 8, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 15 2000

FARMINGTON FIELD OFFICE

NMOC