

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEX 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	
State ☐	Fee ☒
5. Lease Oil & Gas Lease No.	

7. Unit Agreement Name
McCoy Gas Unit B
8. Farm or Lease Name

9. Well No.
1

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

12. County
San Juan

13. Date Spudded
2-25-83

15. Date T.D. Reached
3-2-83

17. Date Compl. (Ready to Prod.)
3-18-83

16. Elevations (Df, RAB, RT, GK, etc.)
5756' GL

19. Elev. Casinghead
5743' GL

20. Total Depth
2640'

21. Plug Back T.D.
2573'

22. If Multiple Compl., How Many
0 - TD

23. Intervals Drilled by
Hotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2461-2532' Pictured Cliffs

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction log, Compensated Density, Compensated Neutron, Gamma Ray

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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9-5/8"	61# K-55	343'	12-1/4"	373 cu ft class B-2% CaCl ₂	Circ to surface
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4-1/2"	10.5# K-55	2630'	7-7/8"	209 cu ft class B 50:50 poz	Tailed in
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				With 118 cu ft class B neat	Circ 59 cu ft
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				Good cement to surface.	
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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					2-3/8"	2533	
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2. Perforation Record (Interval, size and number)
2461-2532', 2 jsfpf, a total of 142 .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

2461-2532'	63000 gals. 70% quality oam and
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	98000# 20-40 mesh sand.
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PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping - size of type pump)	Well Status (Prod. or Shut-in)
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4-4-83	Flowing	shut-in
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Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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4-5-83	3	.75			306		
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Test Pressure	Coating Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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190 psig	314 psig					
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Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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To be sold.	J. J. Barnett
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List of Attachments

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I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.
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Original Signed By

D.D. Lawson

Dist. Admin. Supvr.

5-24-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and test logs with logs run in the well and a summary of all special tests as directed, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For safety completions, items, if through, it shall be reported for each zone. This form is to be filed in quadruplicate and on state bond, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2050'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2460'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2050'	2460'	410'	Fruitland				
2460'	2512'	52'	Pictured Cliffs				