SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			

ICAL CHOVEY

-	· · · · · · · · · · · · · · · · · · ·
30-045	45504
5. LEASE DESIGNATION	

	GEOLOG	ICAL SURVEY			NM 053822
APPLICATION FO	OR PERMIT TO	DRILL, DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL		DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS	-		INGLE MULTI	PLE	S. FARM OR LEASE NAME
OIL GAS WELL 2. NAME OF OPERATOR	X OTHER	Ze	ONE L ZONE	<u> </u>	Stribling
	t Ravlece				9. WELL NO.
RODEL L 3. ADDRESS OF OPERATOR	L. Bayless				2
P.O. B	ox 1541, Farm	nington, NM 8	7401	0 +	10. FIELD AND POOL, OR WILDCAT Basin Dakota
4. LOCATION OF WELL (Report) At surface	FSL & 650' FV	ыт.	ECCLIV	1	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zone	LOT & OOO IA	, i	OCT 18 1982	2	Sec. 31 T31N, R13W
14. DISTANCE IN MILES AND DI	Same	ST TOWN OR POST OFFIC	001	. DVEY	12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DI	naction race	<u> </u>	CEOLOGICAL S	M	San Juan NM
15. DISTANCE FROM PROPOSED*		16.\N	O. UK ACRES TH LEASE		OF ACRES ASSIGNED W/2 31-31-13
LOCATION TO NEAREST PROPERTY OR LEASE LINE, F		,	γ.	101	321.99 - PatoFNW/4 6-30-13
(Also to nearest drig. unit 18. DISTANCE FROM PROPOSED	LOCATION*	19. P	ROPOSED DEPTH	20. кота	RY OR CABLE TOOLS
TO NEAREST WELL, DRILLIN OR APPLIED FOR, ON THIS LEAS	G, COMPLETED, BE, FT.		6495		Rotary
21. ELEVATIONS (Show whether I				Ĩ.	22. APPROX. DATE WORK WILL START* ASAP
<u>5823'</u>		OPOSED CASING AN	D CEMENTING PROGR	MAX	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ī	QUANTITY OF CHMENT
	8-5/8"	23#	200	100 sx	, 118 ft. 3 circ. to surface
12-1/4" 7-7/8"	4-1/2"	10.5#	6495		, 1761 ft. to cover Fruitland
	4.1/4			forma	tion
10.5#/ft., 5-5 as follows: 1: D-79 extender required. No a will be clear is attached. ESTIMATED TOPS	5 new casing st stage: 41 to cover the abnormal preswater, natura The gas from : Kirtla Fruitl Pict. Cliff	with gement st 3 ft. Class I Fruitland form sures or temper 1 mud, and was this formation and Surface and - 1391 Cliffs - 1670 House - 3275	age collar at a cement; 2nd sement; 2nd sement; 2nd sement; 2nd semention. Will peratures are an action is not dedicated as Point Look Gallup Greenhorn Dakota	stage: perforat aticipat ives. I ated. cout - 4 - 5 - 6	
preventer program, if any.	Of deepen directional	At 1			
SIGNED	MINO F	See TITLE _	Operator		DATE 10/18/82
(This space for Federal or	State office use)				
PERMIT NO.			APPROVAL DATE		APPREVED
					ASMENDED
APPROVED BY	ANY:	TITLE			
Hold Clo	4 for NS	SL			NOV 12 1982
Hold C.10 NSP from	R 2046	s physical series			GAMES F. SING
	oh 7	V	Mace		Markette American Control of the Con

Second S		A11	distances must be	from the outer boundaries o	of the Section.	
Section Section South				Lease		Well No.
Note that the productor Promotion of South 1100	Robert L. Bay	yless		Stribling		2
100 free from the South 100	Unit Letter S	1		-	County	
Traductor Formation Pool	l		31 North	13 West	San Juan	
Dakota Basin Dakota Basin Dakota Basin Dakota Community and place and pl	Actual Footage Locati	on of Well:				
Dakota Basin Dakota Grant Screen 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?		feet from the South	line and	650 fe	et from the West	line
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat by 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [Yes	Ground Level Elev.	Producing Formation		P∞l		Dedicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "pcs," type of consolidation Communitization agreement	5823	Dakota		Basin Dakota	a	plat) 321.79 Acres
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	1. Outline the	acreage dedicated to	the subject w	ell by colored pencil	or hachure marks on	the plat below.
April 21, 1982 Ute Indian Reservation Ute Indian Reservation Ute Indian Reservation Sec. 1 13151 2625' Yes No			ated to the wel	l, outline each and ide	entify the ownership	thereof (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herey is true and complete to the contained here is a contained here is true and contained here is a contained here. Ute Indian — 6501© Sec. 1 — 13131 — 2625'	dated by com	munitization, unitiza	tion, force-pooli	ing. etc?		
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hereby is true and complete to the large transport of the position of the positi	Yes	No If answer	is "yes," type o	of consolidation	munitization a	greement
I hereby certify that the information contained hereby is true and complete to the best by how how deep early best. Name	this form if n No allowable forced-poolin	ecessary.) will be assigned to t	he well until al	l interests have been	consolidated (by co	mmunitization, unitization,
I hereby certify that the information contained hereby is true and complete to the best by how how deep early best. Name			2.	1		CERTIFICATION
Ute Indian Reservation Ute Indian Reservation Sec. 1 — 1313 — 2625 — Laguar Professional Engineer and/or Land Surveyor Surveyor Laguar Lag				1		CERTIFICATION
Fractional Section Fractional Section Sec. 31 Sec. 31 Date August 31, 1982 August 31, 1982 I heavy find the first same is zug 3d consider the best of my known as a subject of my known				OCT 18 198) URVEY Norme	nerein is true and complete to the myknowledge and betjef.
Company Robert L. Bayless Date August 31, 1982 August 31, 1982 I heavy Aria Million of Continues Alexandra mield notes of actual survey making me or under missupportion and that the same is a loaded control to the bear of my knowledge and belief. Onva add a survey of the same is a loaded and the same is a loaded an		1	· ·	FARWINGS!	Position	
Robert L. Bayless Date August 31, 1982 RISE I heavy region in the last of the best of my knowledge of the best		Eractional	Section	I		
Sec. 31 Date August 31, 1982 RISE I heavy bright the coved location showing site language flow of time field noise of factual survey. The me or under missiphing and that the same is subjected survey and belief. Over a state of my knowledge, and belief. Over a state of my knowledge, and belief. April 21, 1982 Registered Professional Engineer and/or Land Surveyor Sec. 1 — 1313! — 2625' Sec. 1 — 5979		Fractional	Section	I		•
Sec. 31 August 31, 1982 RISE I herby virial the project location showing sixty me project location sixty me project location sixty me project location sixty me project locat		•		1	<u> </u>	Dere B. Bayress
Ute Indian Reservation Ute Indian Reservation Sec. 1 — 1313! 2625! Sec. 1 — 2625! Certificate No. 5979		1.		1	1 1	21 1002
Sec. 1 — 1313 — 2625 — Sec. 1 — 1313 — 2625 — Certificate No. 5979		Sec	. 31	1	Au	gust 31, 1962
Date Surveyed April 21, 1982 Registered Professional Engineer and/or Land Surveyor Sec. 1 2625' Certificate No. 5979				 	I here's showing of under my is who knowled	ship has proved from field factual surveys moved by me or sup resident and that the same and connect to the best of my
Date Surveyed April 21, 1982 Registered Professional Engineer and/or Land Surveyor Sec. 1 2625' Certificate No. 5979	Uto Indian	_ 650 <u>+</u> @		ŧ		ANAL OPPOSIT
April 21, 1982 Registered Professional Engineer and/or Land Surveyor Sec. 1 2625'		l Ÿ		1		
Sec. 1 — 1313! — 2625! — Else S. Risultone Certificate No. 5979	reservation			1	4 1	·
Sec. 1 2625'		1100		1	Registered	Professional Engineer
Certificate No. 5979		1		!	and/or Lan	na surveyor
	Sec. 1	_ 1313		625'	Edge	n L. Risenboover
		7			 	3373

Plat of communitized area covering $\frac{W/2}{N}$ Sec. 31 , T. $\frac{31 N}{N}$, R. $\frac{13 W}{N}$, and $\frac{W/2}{N}$ Sec. $\frac{6}{N}$, T. $\frac{30 N}{N}$, R. $\frac{13 W}{N}$, Basing Dakota field, San Juan County, New Mexico



