

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1645' FNL X 1615' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ spud and set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
JAN 3 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078604A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ealum Gas Com C

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, NE/4, Sec. 33, T32N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25525

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5995' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17 1/2" hole on 11-25-82 and drilled to 274'. Set 13 3/8", 61# sur-
face casing at 274' on 11-25-82 and cemented with 531 cu.ft. of class "B" neat
cement containing 2% CaCl₂. Circulated good cement to surface. Drilled a 10 5/8"
hole to 2769'. Set 7" 23# production casing at 2769' and cemented with 1694 cu.ft.
of class "B" neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and
.8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl₂.
Circulated good cement to surface. Drilled a 8 3/4" open hole to TD of 2805'.
Released the rig on 12-5-82.

CONFIDENTIAL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B.T. Roberson TITLE Adm. Supervisor DATE 12-28-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NOTED FOR RECORD

*See Instructions on Reverse Side

DIV.

AMOCO

FARMINGTON DISTRICT

JAN 04 1983