Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

SF-078604A 6. IF INDIAN, ALLOTTER OR TRIBE NAME

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for pr Use "APP!	oposals to drill or to deepen or plug back to a different reservoir. LICATION FOR PERMIT—" for such proposals.)			
1.		7. UNIT AGREEMENT NA	AME	
OIL GAS OTHE	PxA			
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Amoco Production Con	mpany	Ealum Gas Com C		
3. ADDRESS OF OPERATOR		9. WBLL NO.		
	et; Farmington, NM 87401]		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.)		Cedar Hill Fr	uitland Basal Coa	
At surface 1645' FNL x 1615' FEL		11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA		
		SW/NE Sec 33,	T32N, R10W	
14. PERMIT NO.	18. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE	
	6008' GL	San Juan	New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
			r —			
TEST WATER SHUT-OFF		PULE OR ALTER CASING		WATER SHUT-OFF BEFAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING		
SHOOT OF ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT® X		
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)		•	<u> </u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. IN SCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

Moved in and rigged up service unit on 9-2-87. Tripped out rods and pump. Spotted 66 cf Class B, 2% CACl2 cement at 2333' - 2525'. Spotted 45 cf Class B, 2% CACl2 cement from 1100' - 1242'. Cemented from 200' to the surface with 66 cf Class B, 2% CAC12. Released the rig on 9-3-87. Erected a dry hole marker.

In response to your letter file: 3162.3-4(016) dated August 7, 1987 please be advised that the wellpad will be used for the Ealum Gas Com C No. 1R redrill. Surface rehabilitation will not be completed at this time.

TELEGIED 18. I hereby certify that the foregoing is true and correct NIGNED 18. I hereby certify that the foregoing is true and correct NIGNED	Apprendict of the product of Liebling unit of Sender Sende	1.2.
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE SALL
*Se	e Instructions on Reverse Side	A CONTRACTOR OF THE PROPERTY O