

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No. E-8444
3. Address of Operator 501 Airport Dr., Farmington, NM 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1585</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		8. Farm or Lease Name State Gas Com BC
		9. Well No. 1E
		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6048' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 1-30-83 and drilled to 324'. Set 8-5/8" surface casing at 312' on 1-31-83 and cemented with 265 cu ft. of class H neat cement containing 2% CaCl₂. Circulated good cement to surface. Drilled 7-7/8" hole to a TD of 7046'. Set 4-1/2" production casing at 7045' and cemented in two stages. Cemented final stage with 577 cu ft of class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx, .8% FLA. Tailed in with 118 cu ft of class B neat cement containing 2% CaCl₂. Cemented second stage with 2364 cu ft of class B neat containing 65:35 poz, 6% gel, 2# med tuf plug/sx., .8% FLA. Tailed in with 118 cu ft of class B neat containing 2% CaCl₂. Located cement top at 1000'. Released the rig on 2-19-83. As required by Rule 107(c), we pressure tested surface casing to 800 psi and it held on the above well.

RECEIVED
APR 5 1983

OIL CON. DIV.
DIST. 3

RECEIVED
MAR 29 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. [Signature]

SIGNED _____ TITLE Dist. Admin. Supyr. DATE 3-28-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DIST. # 3 DATE APR 5 - 1983

CONDITIONS OF APPROVAL, IF ANY: