

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8444	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State Gas Com BC
3. Address of Operator 501 Airport Dr., Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>G</u> <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1585</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6048' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 3-16-83. Total depth of the well is 7046' and plugback depth is 7036'. Perforated interval 7005-7030' with 2 jspf at .38", a total of 50 holes. Fraced interval 7005-7030' with 16,000 gallons 30# gelled water containing 1 gal/1000 surfactant, 2#/1000 friction reducer, and 20,000# 20-40 sand. Perforated interval 6854-6866', 6880-6882', 6896-6930', 6960-6964' with 2 spf at .38", a total of 104 holes. Fraced interval 6854-6964' with 135,000 gal. 70% nitrogen foam containing 1 gal/1000 surfactant and 202,000# 20-40 sand.

Landed 2-3/8" tubing at 6847' and released the rig on 3-29-83.

Pressure tested production casing to 3800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Lawson TITLE Dist. Admin. Supvr. DATE 4-28-83

APPROVED BY FRANK T. CHAVEZ TITLE SENIOR REGIONAL MANAGER DATE 4-28-83

CONDITIONS OF APPROVAL, IF ANY: