

STATE OF NEW MEXICO
MINE AND MATERIALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Federal ☐ Private
3. State Oil & Gas Lease No.
E-8444

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ MORE OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIVER ☐ OTHER ☐

4. Name of Operator
Amoco Production Company

5. Address of Operator
501 Airport Drive, Farmington, NM 87401

6. Location of Well
NE CORNER G LOCATED 1520 FEET FROM THE North LINE AND 1585 FEET FROM

7. Unit Agreement Name

8. Name of Lease Name
State Gas Com "BC"

9. Well No.
TE

10. Field and Pool, or Willent
Basin Dakota

11. East LINE OF SEC. 32 TWP. 31N RCE. 12W KMPM

12. County
San Juan

13. Date Spudded 1-30-83	15. Date T.D. Reached 2-19-83	17. Date Compl. (Ready to Prod.) 3-29-83	18. Elevations (DF, RAB, RT, GR, etc.) 6061' KB	19. Elev. Casinghead 6048' GL
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20. Total Depth 7046'	21. Plug Back T.D. 7036'	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	24. History Tools Cable Tools
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25. Producing Interval(s), of this completion - Top, Bottom, None
6854-7030' Dakota

26. Was Directional Survey Made
Yes

27. Type Electric and Other Logs Run
SP GR -DIL, SP-GR-FDC-CNL Temperature Survey

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	312'	12-1/4"	265 cu ft class II - 2% CaO ₂ - circ to surface			
4-1/2"	10.5# K-55	7045'	7-7/8"	Stage 1-577 cu ft class B 50:50 POZ. Tail			
				w/118 cu ft. Stage 2 - 2364 cu ft class B			
				65:35 poz, tailed in w/118 cu ft class B			

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6847'	

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
6854-6866', 6880-6882', 6896-6930', 6960-6964'			
7005-7030' with 2 jspfs, a total of 154 .38" holes			
6854-6964'	135,000 gals 70% nitrogen foam and 202,000# 20-40 sand		
7005-7030'	16,000 gals 30% gelled water and 20,000# 20-40 mesh sand		

PRODUCTION
31. First Production
5-16-83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut In

32. Date of Test 5-17-83	Hours Tested 8	Choke Size 75	Pressure, For Test Purposes	Oil - Bbl. 192	Gas - MCF	Water - Hbl.	Gas - Oil Ratio
33. Casing Press. 120 psig	Casing Pressure 560 psig	Calculated 24-hr Flow Rate	Oil - Bbl. 1534	Gas - MCF	Water - Hbl.	Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test witnessed by
J. J. Barnett

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Original filed 5/22/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all special tests run, including drill stem tests. All depths reported shall be measured depth; in the case of directionally drilled wells, true vertical depth shall also be reported. For casing logs, casing depth from surface through shall be reported for each casing. The form is to be filed in quadruplicate except on steel logs, where six copies are required, per Rule 1102.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 668	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1710	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2352	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3916	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4095	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4694	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4990	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5972	T. Ignacio Qizte _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____ 6779	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6847	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
668	745		Ojo Alamo				
2352	2422		Pictured Cliffs				
3916	4990		Mesaverde				
5972	6498		Gallup				
6847	TD		Dakota				