District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

			<u>**</u>	LLL WORKOVE	.1 \ 1 \ 1 \ \	JULU 1	\ ************************************	,	OL STATE OF THE ST
1.	Operator and We	11					1	850	1973
Operato	or name & address		•• ••	***				OCEUDA	umbel to
	Timbers Oil Co.								
	Farmington Avenue	, Buildin	g K, Suite 1						167067
	ngton, NM 87401								
Contact								Phone	
	W. Fothergill								505-324-1090
Propert	=	E CACA	COM DC			Well Num	ber	API Numi	
ÜL	Section Township		COM BC Feet From The	North/South Line	T Foot 5	1E		laak Lina	30-045-25562
G	32 31N	Range 12W	1520	NORTH	158	rom The	EAST	lest Line	County SAN JUAN
U .	Workover	1.2	1020	1	1 10.			<u> </u>	OAIT JOAIT
	orkover Commenced:	Previou	s Producing Pool(s)	(Prior to Workover):			,		
05/26/			0 :	(i noi to trontorci).					
	orkover Completed:	1	Clean out sand;	repair tubing lea	k.				
05/29/	99								
111.	Attach a descript	ion of th	e Workover Prod	edures performe	ed to in	crease pr	roductio	n.	
IV.	Attach a producti	on decli	ne curve or table	showing at leas	t twelv	e months	of prod	uction pr	ior to the workover and at
	least three month	s of pro	duction following	the workover re	flecting	a positiv	e produ	iction inc	crease.
V.	AFFIDAVIT:					•	·		
	State of New	Mexico)						
) ss.						
	County of San	Juan	ý						
	Loren W. Fot	hergill	 ,	, being first du	ulv swo	rn. upon	oath sta	ites:	
			r. or authorized	representative of					renced Well
									easonably available for this
	Well.	,				ino prode	201107110	70014010	accitably available for this
		est of m	v knowledge, this	s application and	thể đạ	ita used to	o prepai	re the pr	oduction curve and/or table
	for this V	Vell are	complete and ac	curate.			о ріораі	o allo pi	oddolloll od/10 dild/or table
Signal	ture & w F	other	17/	Title Operation	กร Fn	mineer_	1		Date 03/06/2000
- J.			qui.	- the _ operation	1 7	90	M		<u> </u>
SUBS	CRIBED AND SWO	ORN TO	before me this	6th day of		March 1	V/}	2000	/
			50101011101110	uuy o		77	<i>th</i> :-	2000	 /
					วาเมื่	My Y	Al M	MA	\mathcal{N}
			<i>i</i> -	Notary F	ublic		-{/\/ / / I		'
My Co	ommission expires:	10/11	NN3	11010,7	() (O
,			0100						
FOR C	IL CONSERVATION								
VI.	CERTIFICATION	OF AP	PROVAL:						
	This Application	s hereb	y approved and	the above-refere	nced w	ell is des	ignated	a Well V	Vorkover Project and the
	Division hereby v	erifies t	he data shows a	positive product	ion inc	rease. By	y copy h	nereof, th	ne Division notifies the
	Secretary of the	Taxation	and Revenue D	epartment of this	s Appr	oval and o	certifies	that this	Well Workover Project was
	completed on	51	75, 97		• •				,
	_								
Signatu	re District Supervisor		γ_{c}	OCD Dist	rict		Date	,	
		*	(('	7		7	-//	
			27	¥	<u></u>			/11/0	0
			Č					(t	
VII.	DATE OF NOTIFIC	CATION	TO THE SECRET	ARY OF THE TAX	ATION	AND REV	ENUE D	EPARTM	IENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Monday, February 21, 2000 Page 1 of 1

STATE GAS COM BC WELL # 1E (NC)

CTOC FORECAST: 27.62 MCFPD RESERVOIR: DAKOTA

JOB TYPE: MR

- 05/26/1999 MIRU PU. TIH w/4 jts tbg & tagged fill @ 6,945' KB (85' fill, perfs fr/6,960-7,030 covered). TOH & tallied out w/210 jts 2-3/8" tbg, SN, 1 jt 2-3/8" tbg. Rec tbg stop & part of plngr. PU & TIH w/RBP, pkr & tbg. Set RBP @ 6,581'.
 - 05/27/1999 TOH w/2-3/8" tbg, SN, & pkr. TIH w/new pkr, SN, & 158 jts tbq. Set pkr @ 6,581' KB. Press tstd csg to 1,000 psig. Held OK. Press tstd csq to 3,000 psig. Held OK for 10". TOH w/tbg, found hole in 89th jt FS. LD bad jt. TOH W/tbg, SN, & pkr.
- 05/28/1999 SITP 0 psig, SICP 0 psig. TIH w/NC, 2 flappers, 20 jts 2-3/8" tbg, sand bailer, & 196 jts 2-3/8" tbg. Tagged fill @ 6,930' KB. CO to 7,000' KB. PBTD @ 7,030' KB. TOH w/196 jts 2-3/8" tbg, sand bailer, 20 jts 2-3/8" tbg, 2 - flappers & NC. TIH w/NC, SN, 213 jts 2-3/8" tbg. EOT set @ 6,903' KB.
- 05/29/1999 S. 47 BLW, 8 hrs (16 runs). Well KO flwg to pit. RDMO PU. Repiped WH. Dropped single pad plngr. Cycled plngr.

Well: STATE GAS COM BC No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004525562

Township: 31N Range: 12W Section: 32 Unit: G Type: S

County: Sa Accumulated Oil: 731(BBLS) Gas: 86834(MCF) Water: 1773(BBLS) Days Produced:2400

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL I	Days Produced
January	27	1467	135	31
Feburary	27	1098	135	28
March	32	1920	160	31
April	51	2050	255	30
May	20	1345	100	31
June	8	1232	40	30
July	0	904	31	31
August	0	1379	31	31
September	r 30	2033	150	30
October	33	1508	100	31
November	9	1306	45	28
December	6	1043	30	22

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	2	826	10	25
Feburary	2	1098	10	27
March	13	1368	65	31
April	7	1211	35	30
May	0	1235	31	31
June	0	893	22	22
July	0	850	31	31
August	0	777	31	31
Septembe	r 10	836	55	30
October	1	1655	0	31
November	1	1369	0	30
December	4	272	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	186	0	31
Feburary	8	0	0	28
March	0	909	0	31
April	0	1586	0	30
May	0	1917	0	31
June	3	1516	0	26
July	1	1625	0	31
August	0	1441	0	31
Septembe	r 23	1415	0	30
October	40	1065	0	31
November	. 0	1279	0	30

December	2	769	0	31
Year:1996				
Month	Oil(BBLS)		Water(BBL	Days Produced
January	0	774	0	31
Feburary	0	1150	0	29
March	32	1562	0	31
April	0	1335	0	30
May	1	883	0	31
June	4	1215	0	10
July	5	1597	0	31
August	23	1345	0	31
Septembei	5	1176	0	30
October	2	1234	61	31
November	5	1290	0	30
December	5	1284	0	31
\/ 400 7				
Year:1997	0:1(001.0)	0 (1405)		
Month				Days Produced
January	55	1048	0	31
Feburary	12	1041	0	28
March	7	969	45	31
April	0	1032	0	30
May	0	1115	0	31
June	41	798	45	30
July	0	845	. 0	31
August	0	577	0	31
September		830	20	30
October	55	912	0	31
November	2	733	0	30
December	12	635	0	31
Year:1998				
Month	Oil(BBLS)	Gas(MCF)	Water(BBI	Days Produced
January	Ò	1381	0	31
Feburary	0	667	0	28
March	0	0	0	0
April	9	860	0	30
May	0	518	0	31
June	0	415	0	30
July	0	708	0	31
August	0	1114	0	31
September		849	0	30
October	0	776	0	31
November	0	651	0	30
December	0	791	0	31
		- •	•	.
Year:1999				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced

January	0	521	0	31	
Feburary	0	546	0	28	
March	0	575	0	31	
April	0	618	0	30	
May	0	303	0	17	
June	30	1441	50	30	
July	15	1451	0	31	
August	17	1648	0	31	
September	19	1245	50	30	
October	15	993	0	31	