

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

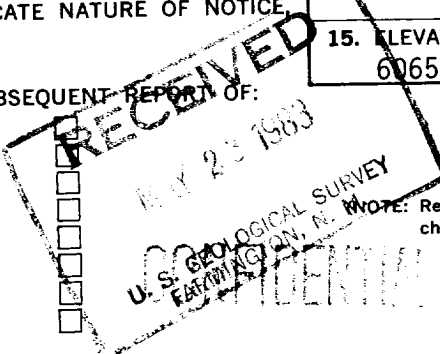
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FNL, 1750' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Childers

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T31N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6065' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/83: MIRUSU, NDWH, NUBOP. RIH w/tbg, bit sub & 3-7/8" bit. Tag cmt @ 7270'.
5/12/83: Drill to PBTD @ 7368. PT csg to 3500 psi, OK. Circ hole w/1% KCL, PU, spot 300 gal 7-1/2% DI HCL @ 7325'. POOH w/tbg, bit sub & bit. Ran GR/CCL logs. Perf Dak B zone w/2 JSPF, 7300-25' (25', 50 holes).
5/13/83: Brk dn form @ 2800 psi. Estab rate @ 38 BPM & 3100 psi. Acidized & balled off w/1000 gal 15% wgt'd HCL & 75 1.1 SG ball slrs. Acid away @ 28 BPM & 2300 psi. Ball action good, balloff complete, round-tripped junkbasket to PBTD. Frac well w/37,000 gal 40# X-L gel & 40,000# 20/40 sd. Well screened out, AIR 50 BPM, ATP 2700 psi. ISIP 1550 psi. 15 min SI 900 psi. RIH & set 4-1/2" RBP @ 7265'. PT BP to 3500 psi, OK. Spot 2 sx SD on BP. PU & spot 7-1/2% HCL @ 7234. POOH w/tbg. Perf Dakota "A" w/2 JSPF 7215-34' (19', 38 holes). Brk dn form @ 3500 psi. Estab rate @ 27 BPM & 3200 psi. Acidized & balled off w/800 gal 15% wgt'd acid & 57 1.1 SG ball slrs. Ball off complete. Frac Dakota A w/18,000 gal 30# X-L gel & 4800# 20/40 sd. Well screened out.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken Russell
Ken Russell

TITLE Sr. Production Analyst

May 18, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT
BY *BK*

5/17/83: RIH, tagged up sd @ 7246'. Estab rate. Circ dn to RBP @ 7265'. Latch plug, POOH w/tbg & plug. RIH 60' of 3-1/16" O.D. 15# blast jt, 2-3/8" J-55 8rd EUE tbg. CO to PBTD w/wtr. Landed prod. string @ 7260 w/blast jts fr 7260-7199' and a 1.78 ID s/n above

*See Instructions on Reverse Side

blast jts. NDBOP. NUWH. Kick well around w/N₂. RDMOSU. Left flwg.

NMOCC