Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DU Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	)R A	LLOWAB	LE AND A	UTHORIZ	'ATION .S				
TO TRANSPORT OIL AND NATUR							Well API No. 3004525573				
AMOCO PRODUCTION COMPA	NY						300	7040013			
O.O. BOX 800, DENVER,	COLORAD	0 8020	1		Other	(l'lease expla	in)				
ason(s) for Filing (Check proper bax)		Change in	Transc	orter of:	Out of	t (1 tems Expen					
w Well U	Oil		Dry C								
ange in Operator	Casinghead	Gas 🔲	Cond	ensate 🖳							
hange of operator give name											
address of previous operator	ANDICA	CE									
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name				Name, Includi	Including Formation			Kind of Lease		Lease No.	
CHILDERS		1E		ASIN (DA			FED	ERAL	SF07	8040	
Unit LetterB	_ :	1100	Feet	From The	FNL Line	: and1	750 Fee	From The	FEL	Line	
1	311	31N		11W	, NI	, NMPM,			SAN JUAN County		
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS	e address to wi	hich approved	copy of this fo	um is to be set	u)	
ame of Authorized Transporter of Oil		or Condensate			3535 EAST 30TH STREET,			FARMIN	IGTON, NI	<u>1 87401</u>	
	ghead Gas	nead Gas		ry Gas 🔲	Address (Give address to which approve			d copy of this form is to be sent)			
ame of Authorized Transporter of Casir E.I. PASO NATURAL GAS C				— <sub> </sub> ——	P.O. BOX 1492, EL PAS  Is gas actually connected? Whe						
well produces oil or liquids, ve location of tanks.	Unit	Suc	Twp	1			i				
this production is commingled with that	from any ou	her lease or	pool,	give comming	ling order nur	iber:					
V. COMPLETION DATA		Oil Wel		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	i	i		Total Depth	1	1	P.B.T.D.	<u></u>	_l	
ale Spudded	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
									Depth Casing Shoe		
erforations								<u> </u>			
	TUBING, CASING AND					CEMEN'TING RECORD			SACKS CEMENT		
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			J.10110 T.111111		
					+						
								J			
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR	ALLOV	VABI	LE	ha aqual to	or exceed ton a	Howable for th	s depth or b	e for full 24 ho	urs.)	
OIL WELL (Test must be afte	recovery of	total volum	ue of le	oaa ou ana mu	Producing	Method (Flow,	pump, gas lift,	eic.)			
Date First New Oil Run To Tank	Date of Year								Choke Size		
Length of Test	Tubing F	Tubing Pressure									
					Water - Bt		2 6 1991.	Gai- MCI			
Actual Prod. During Test	Oil - Be	ls.				r CD	A 0 1331.	_]			
						3.711. 6.1	DN. D				
GAS WELL Actual Prod. Test - MCI/D	Length	of Test			Bbls. Con	lensate/MMCV	181. 8	Gravity o	Condensate	*.	
Actual Front 1881 - MC17D								Choke Si	LE		
Testing Method (puot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
VI. OPERATOR CERTIF	ICATE (	OF CON	APL.	IANCE			)NSER\	/ATION	JOIVISI	ON	
and the state of t	entations of	the Oil Cor	RCLASI	JOE .	ll l	OIL OC					
I hereby certify that the test and the information given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	FEB 2 5 1991					
is true and complete to the best of	niy khowledg	C MIN DEILC	•.		Da	ate Appro	VBG		1 -		
NIII	_				_		- 3	1) E	In.		
Signature W. Whaley, Staff Admin. Supervisor					-    B)	SUPERVISOR DISTRICT 13					
Printed Name	TT VOID		,	iuc	_    Ti	tle					
February 8, 1991		30:	3-83 Telepi	10=4280 hone No.	-						
Date		_			11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.