

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520'FNL & 790'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|---------------------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) "Completion Operations" | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE
SF 078464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cain
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Undesignated P.C./Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T31N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
N. M.
14. API NO.
30-045-25574
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5820'GR, 5824'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE ONE OF TWO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 3-8-83 RU completion rig. Install BOP & pr test to 3000 psi, OK.
Drill through float collar to 2175'. Circ hole.
- 3-9-83 Ran GR/CCL & Bond logs. Perf PC 2142'-64', 23 holes @ 1 SPF.
Pump 250 gal 7½% HCl w/ 35 balls, rec 35 balls. Frac w/
22,500 gal 70 quality foam & 22,500# 10/20 sand (235 bbls to rec).
- 3-10-83 Swabbing & flowing to clean up.
- 3-11-83 Set RBP @ 2100' & pr test to 3000 psi, OK. Perf Fruitland
2032'-40', 2045'-51', 2060'-64', 20 holes @ 1 SPF. Pump 250
gal 7½% HCl & 35 balls, rec 35 balls. Frac w/ 23,854 gal
70 quality foam & 21,500# 10/20 sand. Flow to clean up.
- 3-14-83 Set BP @ 2000' & pr test to 3000 psi, OK. Perf 1908'-16',
9 holes @ 1 SPF. Pump 200 gal 7½% HCl. Frac w/ 15,340 gal
70 quality foam & 15,000# 10/20 sand. Flow to clean up.

(cont'd on pg.2)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech DATE March 30, 1983

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

FARMINGTON DISTRICT

BY 488

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DEPARTMENT OF THE INTERIOR
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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) "Completion Operations" ☒

SUBSEQUENT REPORT OF:

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PAGE TWO OF TWO

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3-15-83 Set RBP @ 1890' & pr test to 3000 psi, OK. Perf 1790'-96' & 1840'-56', 24 holes @ 1 SPF. Pump 500 gal 7½% HCl w/ 35 balls, rec 19 balls. Frac w/ 30,000 gal 70 quality foam & 30,000# 10/20 sand. Flow to clean up.
3-17-83 TIH & rec BP @ 1890', 2000', & 2100'. Well unloading.
3-18-83 Set packer @ 2096'. SI csg, open tbg. Well unloaded SI for BU.
3-22-83 Set RBP @ 2100'. Flowed well then SI for buildup.
3-23-83 Flowed well to clean up. SI for buildup, prep to test.
3-25/27 Testing Fruitland.
3-28-83 Released packer & LD 2-3/8" work string. Ran 65 jts of 1½" 2.9#, J-55 tbg, landed @ 2048'. ND BOP & NU wellhead. Swabbed well. Released rig. SI well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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