Form 9-331 Dec 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE				
SF	078464			
6. IF	INDIAN, ALLOTTEE OR TRIBE NAME			

		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	NDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
reservoir	use this form for proposals to drill or to deepen or plug back to a different . Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil we	gas A other	Cain		
	ME OF OPERATOR	9. WELL NO. 2		
	nsolidated Oil & Gas, Inc.	10. FIELD OR WILDCAT NAME		
3. AD	DRESS OF OPERATOR	OCUndesignated P.C./Fruitland		
	O. Box 2038, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
	CATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 25, T31N, R13W		
AT	ow.) SURFACE: 1520'FNL & 790'FEL	12. COUNTY OR PARISH 13. STATE		
AT	TOP PROD. INTERVAL: Same	San Juan N. M.		
AT	TOTAL DEPTH: Same	14. API NO.		
	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25574		
RE	PORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REOUE	ST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5820 GR, 5824 KB		
-	VATER SHUT OFF			
	JRE TREAT	\		
	OR ACIDIZE	\		
	R WELL USE STATE OF THE STATE O	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
	PLE COMPLETE			
	E ZONES			
(other)	ON* "Completion Operations" X			
ine	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state cluding estimated date of starting any proposed work. If well is constant to the control of the contr	firectionally drilled, give subsurface locations and		
8-83 ^m	easured and true vertical depths for all markers and zones pertine RU completion rig. Install BOP & p	nt to this work.)* or test to 3000 psi OK		
		1 0000 00 0000 por, ok.		
9-83	Drill through float collar to 2175'			
	Ran GR/CCL & Bond logs. Perf PC 21	. Circ hole. 42'-64', 23 holes @ 1 SPF.		
	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}\%$ HCl w/ 35 balls, r	. Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/		
10 00	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}$ % HCl w/ 35 balls, r 22,500 gal 70 quality foam & 22,500	. Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/		
	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}$ % HCl w/ 35 balls, r 22,500 gal 70 quality foam & 22,500 Swabbing & flowing to clean up.	. Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/ # 10/20 sand (235 bbls to rec		
	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}$ % HCl w/ 35 balls, r 22,500 gal 70 quality foam & 22,500 Swabbing & flowing to clean up. Set RBP @ 2100' & pr test to 3000 p	Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/ # 10/20 sand (235 bbls to rec si, OK. Perf Fruitland		
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11-83	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}\%$ HCl w/ 35 balls, r 22,500 gal 70 quality foam & 22,500 Swabbing & flowing to clean up. Set RBP @ 2100' & pr test to 3000 p 2032'-40', 2045'-51', 2060'-64', 20 gal $7\frac{1}{2}\%$ HCl & 35 balls, rec 35 ball 70 quality foam & 21,500# 10/20 sar	Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/ # 10/20 sand (235 bbls to rec esi, OK. Perf Fruitland holes @ 1 SPF. Pump 250 es. Frac w/ 23,854 gal ed. Flow to clean up.		
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11-83 14-83	Ran GR/CCL & Bond logs. Perf PC 21 Pump 250 gal $7\frac{1}{2}\%$ HCl w/ 35 balls, r 22,500 gal 70 quality foam & 22,500 Swabbing & flowing to clean up. Set RBP @ 2100' & pr test to 3000 p 2032'-40', 2045'-51', 2060'-64', 20 gal $7\frac{1}{2}\%$ HCl & 35 balls, rec 35 ball 70 quality foam & 21,500# 10/20 sar Set BP @ 2000' & pr test to 3000 ps 9 holes @ 1 SPF. Pump 200 gal $7\frac{1}{2}\%$	Circ hole. 42'-64', 23 holes @ 1 SPF. ec 35 balls. Frac w/ # 10/20 sand (235 bbls to rec si, OK. Perf Fruitland holes @ 1 SPF. Pump 250 s. Frac w/ 23,854 gal d. Flow to clean up. si, OK. Perf 1908'-16', HCl. Frac w/ 15,340 gal d. Flow to clean up. (contid on pg 2)		
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FARMINGTUTI DISTRICT

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UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078464	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a differer reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🕅 other	Cain 9. WELL NO.	
2. NAME OF OPERATOR	2	
Consolidated Oil & Gas, Inc.	10. FIELD OR WILDCAT NAME 10. Under Processing Process	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)	Sec 25, T31N, R13W	
AT SURFACE: 1520 FNL & 790 FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan N.M.	
7.7 101.6 02.1	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICI REPORT, OR OTHER DATA	30-045-25574 15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DATA	5820 GR, 5824 KB	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	160	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE	Canal	
REPAIR WELL	(NOTE: Report results of multiple completion or zon	
PULL OR ALTER CASING MINITIAL COMPLETE	change on Form 9–330.)	
MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES	GIO 1	
ABANDON* (other)"Completion Operations" X		
(other) Completion operations	PAGE TWO OF TWO	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s	tate all pertinent details, and give pertinent dates	
including estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones perti	s directionally drilled, give substituace locations and nent to this work.)*	
15_83 Set RRP @ 1890' & or test to 3000	psi. OK. Perf 1790'-96' &	
1840'-56', 24 holes @ 1 SPF. Pump	$_{ m 0}$ 500 gal $7\frac{1}{2}\%$ HCl w/ 35 balls	
rec 19 balls. Frac w/ 30,000 gal	70 quality foam & 30,000#	
10/20 sand. Flow to clean up.	004 11 11 1 12 12 12	
17-83 TIH & rec BP @ 1890', 2000', & 21	UU'. Well unloading.	
18-83 Set packer @ 2096'. SI csg, open 22-83 Set RBP @ 2100'. Flowed well the	n SI for huildur.	
23-83 Flowed well to clean up. SI for	huildun naan to tast	

2.9#, J-55 tbg, landed @ 2048'. ND BOP & NU wellhead. Swabbed well. Released rig. SI well. Subsurface Safety Valve: Manu. and Type _____ Set @ ____ Ft. 18. I hereby certify that the foregoing is true and correct TITLE Prod. & Drlg. Tech DATE March 30, 1983 (This space for Federal or State office use) TITLE _____ DATE _____ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3-28-33 Released packer & LD 2-3/8" work string. Ran 65 jts of $1\frac{1}{2}$ "

3-25/27 Testing Fruitland.

