

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Consolidated Oil & Gas, Inc.						Cain	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 2038, Farmington, New Mexico 87499						2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 1520' FNL & 790' FEL						Undes. Pic. Cliffs	
At top prod. interval reported below Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same						Sec 25, T31N, R13W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
API #30-045-25574				MAY 1 1983		San Juan	
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
2-17-83				2-20-83		3-9-83 (frac)	
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
2205'				2175'		2	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
All						2142'-64', Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CCL & Bond						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		20.0		125'		12-1/4"	
4-1/2"		10.5		2203'		6-1/4"	
						256 cf C1"B" w/ 2% CaCl ₂ & 1/4# celflake/sk	
						SEE REVERSE	
						10 bbls	
						5 bbls	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
				RBP @ 2100'			
				above PC perms			
31. PERFORATION RECORD (Interval, size and number)							
2142'-2164' (23 holes @ 1 SPF)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2142'-64'				250 gal 7 1/2% HCl acid.			
				22,500 gal 70 Qual foam &			
				22,500# 10/20 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		Will be flowing if zone eventually produced				** TA	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
None							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be vented when tested; to be sold if producible							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		DIST.	
Barbara C. Rep		Prod. & Drg. Technician		5-18-83		3	
MAY 20 1983							

(See Instructions and Spaces for Additional Data on Reverse Side)

**PC zone is TA. Plan to reenter at future date and attempt to produce.

MAY 20 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing: 8-5/8" surface - 256 cu ft C1"B" w/ 2% CaCl₂ & 1/4# celloflake/sk. Circ to surf,

pulled 10 bbls.

4-1/2" production - 428 cu ft 65/35 poz w/ 6% gel & 1/2 cu ft perlite/sk, followed w/

184 cu ft 50/50 poz w/ 2% gel. Circ to surf, pulled 5 bbls.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2085'	-	3-9-83: Perfed PC 2142'-64' (23 holes @ 1 SPF). Pumped 250 gal 7 1/2% HCl w/ 35 balls, rec 35 balls. Frac w/ 22,500 gal 70 quality foam & 22,500# 10/20 sand. 3-10-83: Swabbed & flowed to clean up.	Ojo Alamo	555'	same
				Fruitland	1520'	same
				P.C.	2085'	same
				Retr. BP	2100'	same
				P.C. perfs	2142-64'	same
				PBTD	2175'	same
				TD	2205'	same