

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cain

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

* Undes. Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25, T31N, R13W

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1520' FNL & 790' FEL (SE/4 NE/4)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

15. DATE SPUDDED

2-17-83

16. DATE T.D. REACHED

2-20-83

17. DATE COMPL. (Ready to prod.)

3-28-83

15. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5824' KB

19. ELEV. CASINGHEAD

5820' (GR)

20. TOTAL DEPTH, MD & TVD

2205'

21. PLUG, BACK T.D., MD & TVD

2175'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)

1790'-2064', Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL & Bond

25. CASING RECORD (Record casing size, weight, depth set, hole size, cementing record, amount pulled)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.0	125'	12-1/4"	256 cu ft C1"B" w/ 2% CaCl ₂ & 1/4# Celflke	10 bbls
4-1/2"	10.5	2203'	6-1/4"	SEE REVERSE	5 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2048'	RBP @ 2100'

31. PERFORATION RECORDED (Interval, size and number)

2032'-40', 2045'-51', 2060'-64' (20)
1908'-16' (9 holes)
1790'-96', 1840'-56' (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2032'-64'	SEE REVERSE
1908'-16'	"
1790'-1856'	"

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-23-83		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-5-83	3	3/4	→	0	107.4	TR	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
51	281	→	0	859	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when on production

TEST WITNESSED BY

Teffteller/Operator

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Barbara C. RexTITLE Prod. & Drlg. TechnicianDATE March 31, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Note: Current NMOCC records show this field as "Undesignated".

NMOCC

BY ARK

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. (Drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing: 8-5/8" surface - 256 cu ft C1"B" w/ 2% CaCl₂ & 1/4# celloflake/sk. Circ to surf, pulled 10 bbls.

4-1/2" production - 428 cu ft 65/35 poz w/ 6% gel & 1/2 cu ft perlite/sk followed with

184 cu ft 50/50 poz w/ 2% gel. Circ to surf, pulled 5 bbls.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Fruitland			Set RBP @ 2100' & pr test to 3000#. Perfed 2032'-40', 2045'-51', 2060'-64', 20 holes @ 1 SPF. Pump 250 gal 7 1/2% HCl. Frac w/ 23,854 gal 70 quality foam & 21,500# 10/20 sd. Set BP @ 2000' & pr test to 3000#. Perfed 1908'-16', 9 holes @ 1 SPF. Pump 200 gal 7 1/2% HCl. Frac w/ 15,340 gal 70 quality foam & 15,000# 10/20 sand. Set RBP @ 1890' & pr test to 3000#. Perfed 1790'-96' & 1840'-56', 24 holes @ 1 SPF. Pump 500 gal 7 1/2% HCl. Frac w/ 30,000 gal 70 quality foam & 30,000# 10/20 sand.	Ojo Alamo Fruitland P.C. Retr. BP PBTD TD	555' 1520' 2085' 2100' 2175' 2205'	same same same same same same