

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise alter a well.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ APR 11 1986

2. NAME OF OPERATOR  
COLUMBUS ENERGY CORPORATION BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR  
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1520' FNL & 790' FEL

14. PERMIT NO.  
API #30-045-25574

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5824' KB - 5820' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF 07874

6. IF INDIAN, NAME OF INDIAN NAME

7. UNIT AGREEMENT NAME  
OIL CON. DIV.

8. FARM OR LEASE NAME  
CAIN

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
UNDES. PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 25, T31N, R13W

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
N.M.

RECEIVED  
APR 18 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |                       |                          |                 |                                     |
|---------------------|--------------------------|----------------------|--------------------------|-----------------------|--------------------------|-----------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> | FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/>            |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> | (Other)               | <input type="checkbox"/> |                 | <input checked="" type="checkbox"/> |

(Other) Current Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Cain 2, Pictured Cliffs zone, is shut-in. The Fruitland formation was perforated from 1790' to 2064' and is presently producing. A Baker bridge plug is set at 2100'.

Columbus Energy has completed the Lea 2 in the Pictured Cliffs formation and is presently waiting on a tie-in from a gas purchaser, at which time the Pictured Cliffs formation will be evaluated. The Lea 2 is located approximately one-half mile East of the Cain 2. Columbus proposes to leave the Cain 2 in its present producing condition until such time as the Lea 2 Pictured Cliffs formation can be evaluated.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE April 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

\*See Instructions on Reverse Side