District 1

PO Box 1580, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

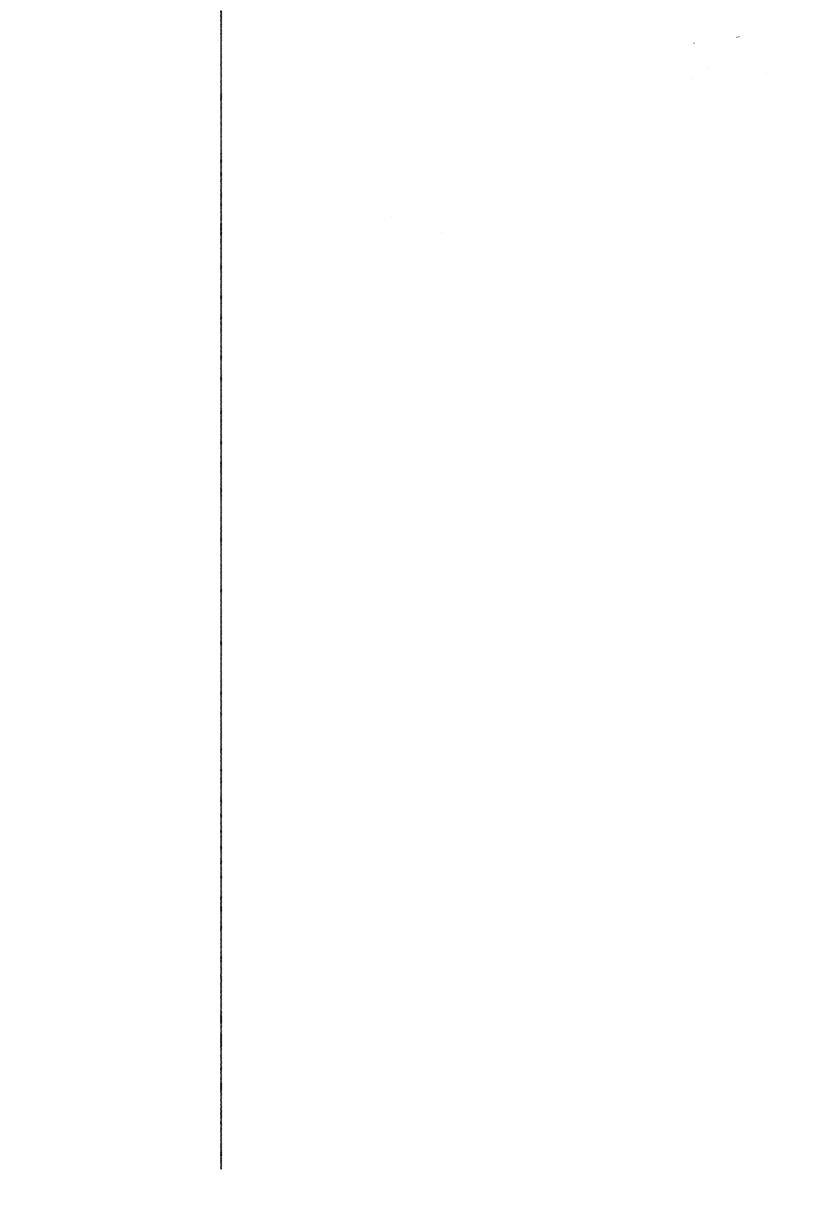
District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Minerals & Natural Resources Der

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505 MENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CHATEAU OIL AND GAS, INC. OGRID Number 159819 2515 MCKINNEY AVENUE, SUITE 840 1.251t DALLAS, TX 75201 3 Reason for Filing Code API Number ZN S Pool Name CH 30-045-25574 WILDUA FRUITLAND Pool Code SAND ⁷ Property Code 96512 Property Name Well Number CAIN #2 (FR) ¹⁰ Surface Location 2 Ul or lot no. Township Range Lot.Idn Feet from the North/South Line 25 H Feet from the 3M13W East/West line County SJ 1520 N 790 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County " Lac Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Oil and Gas Transporters " Transporter OGRID 19 Transporter Name 20 POD 21 O/G and Address " POD ULSTR Location 025244 WILLIAMS FIELD SERVICE and Description 2285430 P.O. BOX 58900 SALT LAKE CITY, UT 8415 009018 GIANT REFINING CO. 1285410 P.O. BOX 256 FARMINGTON, NM 87499 Produced Water 23 POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date 26 Ready Date " TD " PBTD 29 Perforations ³⁴ DHC, DC,MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date * Test Length " Tbg. Pressure " Cag. Pressure 4 Choke Size e Water 4 Gas 45 AOF " Test Method ⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the imprimation given above is true and complete to the best of my knowledge and belie OIL CONSERVATION DIVISION Signature Approved by: Printed name: DANA M. DUTCHER Title: Title: PRESIDEN SUPERVISOR DISTRICT #3 Approval Date Date Phone: 214/953-0198 If this as a change of operator fill in the OCRID number and name of the previous operator = 3 1997 TERRY L. SAVAGE Previous Operator Signature ATTORNEY-IN-FACT Printed Name SNYDER OIL CORPORATION 21042 OR 21030 Title Date



Die elet I PO Box 1980, Hobbs, NM 88241-1980 District 11

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III

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