District I
P. O. Box 1980 (1980)
District II
P. O. Drawer DD Artesia, NM 89221
DEPUTY OIL & GAS INSPECTOR

SEP 0 3 1999

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Street Santa Fe, New Mexico 87505 SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

DECEIVED

PIT REMEDIATION AND CLOSURE REPORT

OIL CON. DIV.

/			DIST. 3
Operator:	PNM Gas Services (Greystone	Telephone: 324-3764	
Address:	603 W. Elm Street Farmington, NM	87401	
Facility or We	ell Name: Cain #2		
Location:	Unit H Sec	25 T 31 N R 13 W County	San Juan
Pit Type:	Separator Dehyd	rator Other Line drip	
Land Type:	BLM State	Fee Other	
Pit Location:	Pit dimensions: length	20 width 20 depth	3'
(Attach diagran	n) Reference: wellhead	other	·
	Footage from reference:	73'	
•	Direction from reference:	Degrees Fast North	. <u> </u>
		of West South	n <u> </u>
Depth to Grou	ind Water:	Less than 50 feet 50 feet to 99 feet	(20 points) (10 points)
(Vertical distance from o seasonal high water eleva water		Greater than 100 feet	(0 points) 0
Wellhead Prot	tection Area:		
(Less than 200 feet from domestic water source, or feet from all other water	r, less than 1,000	Yes No	(20 points) (0 points) 0
Distance to Su	rface Water:	Less than 200 feet 200 feet to 1,000 feet	(20 points) (10 points)
(Horizontal distance to ponds, rivers, streams, cr canals and ditches		Greater than 1,000 feet RANKING SCORE (TOTAL POINTS	(0 points)
		INVESTIGATION OF THE PROPERTY): o l

Cain #2		
Date Remediation Started:		Date Completed:
Remediation Method:	Excavation	Approx. Cubic Yard
(Check all appropriate	Landfarmed	Amount Landfarmed (cubic yds)
sections)	Other	
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite	Offsite
Backfill Material Location	:	
General Description of Ren	nedial Action:	
No remedial action necessa	ry. Lab results below OCD/BLM standar	ds.
Ground Water Encountere	d: No <u>Y</u> Y	es Depth
Final Pit Closure Sampling:	Sample Location 5 pt. composite	e - bottom.
(if multiple samples, attach sample result and diagram of	Sample depth 7'	
sample locations and depths.)	Sample date 05/24/1000	Sample time 2.25:00 PM
	Sample Results	
	Benzene (ppm)	
	Total BTEX (ppm)	
	Field headspace (ppm) 3.4	
	TPH (ppm) < 25.00	Method 8015B
Vertical Extent (ft)	Risk	Analysis form attached Yes No
Ground Water Sample:	Yes No	(If yes, see attached Groundwater Site Summary Report)
I HEREBY CERTIFY THA' KNOWLEDGE AND MY B	T THE INFORMATION ABOVE IS TE SELIEF	RUE AND COMPLETE TO THE BEST OF MY
DATE July 27, 1999 SIGNATURE MAC	undaner	PRINTED NAME Maureen Gannon AND TITLE Project Manager

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· · · · · · · · · · · · · · · · · · ·	0.2 ppm	
		Clean close
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	0.5	Cound
		0-110
	ppm	Sampled all four
		wells and Pit bottom
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		Hendspace readings
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	4.6ppm 0.1m	Hendspace readings walls - 2-Cappen Bottom - 3-4 ppm

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

CLIENT:

PNM - Public Service Company of NM

Project:

CAIN #2

Lab Order:

9905084

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.





LAB: (505) 325-1556

Date: 02-Jun-99

ANALYTICAL REPORT

Client:

PNM - Public Service Company of NM

Work Order:

9905084

Lab ID:

OFF: (505) 325-5667

9905084-01A

Matrix: SOIL

Project:

CAIN #2

Client Sample Info: CAIN #2

Client Sample ID: 9905241425; 5pt. Bottom Comp

Collection Date: 5/24/99 2:25:00 PM

COC Record: 7385

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SV	V8015B			Analyst: DC
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	5/28/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

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OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 02-Jun-99

Client:

PNM - Public Service Company of NM

Work Order:

9905084

Lab ID:

9905084-02A

Matrix: SOIL

Project:

CAIN #2

Client Sample Info: CAIN #2

Client Sample ID: 9905241430; 4pt. Wall Comp

Collection Date: 5/24/99 2:30:00 PM

COC Record: 7385

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SI	V8015B			Analyst: DC
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	5/28/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

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