NO. OF COPIES RECEIVED		,					
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	Form C-101			
SANTA FE				Revised 1-1-6	Revised 14-65 3セームをよっします 5A, Indicate Type of Lease		
ILE	1			5A, Indicate			
.s.g.s.				L	& Gas Lease No.		
AND OFFICE				.5, State On (3 Gas Lease No.		
PERATOR				nnn	mmmm		
ADDI ICATIO	U FOD DEDUIT TO	DDILL DEEDEN O	D DI HC BACK				
	N FUR PERMIT TO	DRILL, DEEPEN, O	K PLUG BACK	7. Unit Agree	ement Name		
. Type of Work							
DRILL X		DEEPEN	PLUG B	ACK B. Farm or L	ease Name		
OIL GAS V	_	5	INGLE X MULT	Blancet	t Com		
WELL WELL A	OTHER	<u></u>	ZONE CAL	9. Well No.			
	Tenneco Oil Com	pany		1			
Address of Operator				10. Field on	d Pool, or Wildcat		
	Box 3249, Engle	wood, CO 80155		Blanco	Mesaverde		
		ATED 1820 FE	ET FROM THE North	LINE			
OMIT LELL							
ND 1740 FEET FROM	THE East LIN	LE OF SEC. 27 TW	,p. 32N RGE. 9V		77777777777		
				12. County			
		4444444		San Jua			
	<i>11111111111</i>	111111111111111111111111111111111111111	a. Proposed Depth 1	A. Formation	20. Rotary or C.T.		
		., ((((((((((((((((((((((((((((((((((((6050'	Mesaverde	Rotary		
. Flevations (Show whether Dr	F. R.T. 516 1 21 A. Kind	l & Status Plug. Bond 21			r. Date Work will start		
6614' GR		General	Four Corners	· ·	ASAP		
3.	<u></u>	dener u.					
J.	i	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
12-1/4"	9-5/8"	36#	± 250'	Circ to surf			
8-3/4"	7"	23#	±4080'		irc to surface		
6-1/4"	4-1/2"	10.5#	±6050'	Circ to line	r top		
,		1	ł	•	1		
		,					
See attached dril	lling procedure						
Gas is dedicated							
			1 10 000		•		
		dugue	12,1783				
		- 0					
			•				
				Y			
	•						
				•			
N ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: 15	F PROPOSAL 15 TO DEEPEN O	OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE 70%	IE AND PROPOSED NEW PRODU		
hereby certify that the informa	. 0	mplete to the best of my k	nowledge and helief.				
increase certainy that the information	V1//			,			
igned Un	Juste	Tille Sr. Produ	ction Analyst		uary 31, 1983		
(This space for	Russell A						
(This space is							
£L) (5 mm	TITLE		DATE			

CONDITIONS OF APPROVAL, IF ANY:

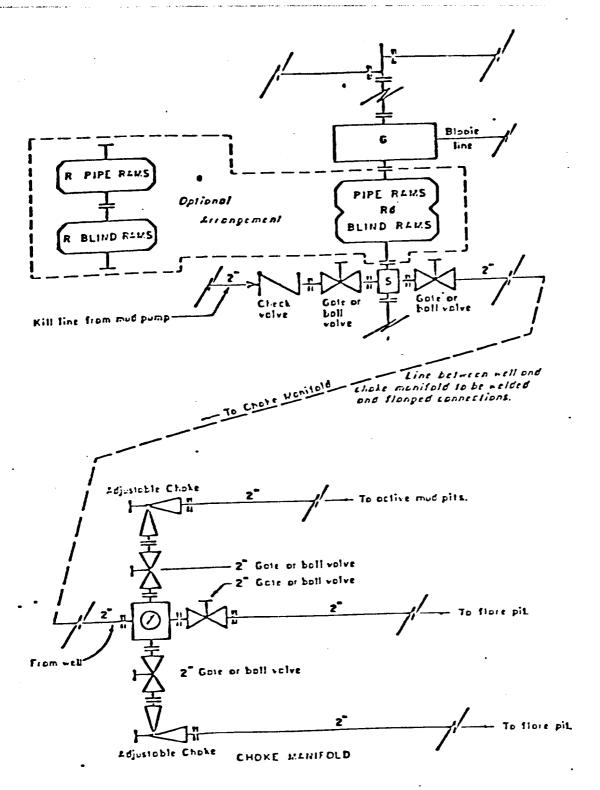
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

TENNECO OIL COMPANY Unit Letter Section Township G 27 32N Section From the Section of Well: 1820 Seet from the North It no and 1740 The seet from the East The Section of Well: 1820 Seet from the North Mesaverde Tended In Seet from the East The Section of Well: 1820 Seet from the East The Section of Well: 1820 Seet from the East The Section of Well: Mesaverde Blanco Mesaverde Blanco Mesaverde Seet from the East The Section of Well: Seet from the East Section of Well: Seet from the East The Section of Well: Seet from the East Inc Section of Well: Seet from the East Section of Well: Seet from the East Section of Well: Section of County S	Operator				Lease				Well No.			
Unit Letter Section Township Page San Juan Actual Pool 27 32N 9% San Juan Actual Pool 28 San Juan Actual Pool San Juan	-	•				1						
Actual Footing Location of Well: 1820 feet from the North the end 1740 feet from the Bast time Gound Lyres' Elim. Producing Formation 6514 Mesaverde Blanco Mesaverde 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation Communitization in progress If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comming on the complete to the such and the comming of												
Actived Footcoget Locations of well: 1820	G	27	32N		9W	San	Juan					
Ground Lywel Elive. Producing Pormation 651h Producing Pormation 651h Mesaveride Producing Pormation 651h Mesaveride Blanco Mesaveride 32Q Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes		ation of Well:										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	1820	feet from the	North line and	1740	fee	t from the						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation	Ground Level Elev:	<u> </u>		Pool			Dec	•				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes				<u> </u>					Acres			
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Communitization in progress	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION USA-SF-013642 KOCH 100% Li hereby certify that the information or toined herein is true and complete to best of my knowledge and belief. Name Ken Russell Position Sr. Production Ana Company Tenneco 0il Co. Date January 31, 1983 Li hereby certify that the well focate shown on this plat was platted from finates of actual surveys made by my under my supervision, and that the sell is true and correct to the best of knowledge and belief.	Yes No If answer is "yes," type of consolidation Communitization in progress If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
Sec. USA-SF-013642 KOCH 100% Toined herein is true and complete to best of my knowledge and belief. Name Ken Russell Position Sr. Production And Company Tenneco 0il Co. Date January 31, 1983 I hereby certify that the well local shown on this plat was plotted from finates of actual surveys made by me under my supervision, and that the sits is true and correct to the best of knowledge and belief.	forced-poo	bling, or otherwise	or until a non-standa	ard unit, el	liminating su	uch interests	, has been a	pproved by the	Commis-			
Fee TOC 78.125% McHugh 21.875% Date January 31, 1983 Sec. 1 hereby certify that the well local shown on this plat was platted from finates of actual surveys made by many supervision, and that the set is true and correct to the best of knowledge and belief.				1820			tained here best of my len Name	in is true and comp knowledge and belie	lete to the			
Shown on this plat was plotted from f notes of actual surveys made by me under my supervision, and that the suis true and correct to the best of knowledge and belief.		Se	TOC 78. McHugh				Position SY Company Te	r. Productio enneco Oil C	0.			
Date Surveyed To A		1	USA-SF-(shown on to notes of a under my s is true ar	this plat was plotted octual surveys made supervision, and the and correct to the	d from field e by me or at the same			
September 27, 1982 Registed Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No. 12.1. 3950				. 1.55 1.55			Septemini Registered Frank Conditional Fred E	ber 27, 1982 Professional Engine Surveyor R. Kerr Jr.				



All equipment to be 3,000 psi working pressure except os noted.

- Double com type preventer with two sets of come. Rd
- Single rom type preventer with one set of roms.
- Dritting spool with side outlet connections for choice and kill lines.
- Rototing head 150 psi working pressure minimum

ARRANGEMENT C

TENNECO OIL COMPANY ROCKY MOUNTAIN DIVISION REQUIRED MINIMUM BLOWOUT PREVENTER AN CHOKE MANIFOLD J. WAGILL . 10-26-70

AZTEC QUADRANGLE

NEW MEXICO

