

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Blancett Com

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 3249, Englewood, CO 80155

9. Well No.
#1
10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER G LOCATED 1820 FEET FROM THE North LINE AND 1740 FEET FROM
THE East LINE OF SEC. 27 TWP. 32N RGE. 9W NMPM

12. County
San Juan

15. Date Spudded
4/17/83
16. Date T.D. Reached
4/25/83
17. Date Compl. (Ready to Prod.)
5/25/83

18. Elevations (DF, RKB, RT, GR, etc.)
6626' KB
19. Elev. Casinghead
6614' GR

20. Total Depth
6109' KB
21. Plug Back T.D.
6077' KB
22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools
0'-TD
Cable Tools
-

24. Producing Interval(s), of this completion - Top, Bottom, Name
5460-5886' KB, Mesaverde

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC/CNL/GR, DIL/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	281' KB	12-1/4"	154 CF C1-B + 2% CaCl ₂ + 1/4#/sx flocele	
7"	23#	4150' KB	8-3/4"	1st: 243 CF 65:35 + 6% gel + 1/4#/sx flocele. Tail w/177 CF C1-B + 2% CaCl ₂ + 1/4#/sx flocele.*	
DV @ 2075' KB					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	3981' KB	6105' KB	407 CF		2-1/16"	5743' KB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5460-62', 5510-14', 5628-43', 5688-96' 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5788-5801', 5807-12', 5816-26', 5832-44', 5867-77', 5883-86' 1 JSPF		5460-5696' KB	Acidized w/1000 gal 15% wgt'd HCL.
All depths are KB Total 82', 111 holes			Frac w/78,250 gal 1% KCL w/FR 20 & 72,500# 20/40 sd.
		5788-5886' KB	Acidized w/1100 gal 15% wgt'd acid

33. PRODUCTION Frac w/135,250 gal slick wtr + 1% KCL **
Date First Production
5/11/83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
5/25/83
Hours Tested
3
Choke Size
3/4"
Prod'n. For Test Period
-
Oil - Bbl.
-
Gas - MCF
380
Water - Bbl.
-
Gas - Oil Ratio
-
Flow Tubing Press.
212 psi
Casing Pressure
884 psi
Calculated 24-Hour Rate
-
Oil - Bbl.
-
Gas - MCF
3036
Water - Bbl.
-
Oil Gravity - API (Corr.)
-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By
-

35. List of Attachments
Logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
* 2nd: 488 CF - same additives. Tail w/60 CF C1-B - same additives.
*** 132,500# 20/40 sd.
Sr. Production Analyst
June 9, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1720' KB</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1788' KB</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3470' KB</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5366' KB</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5495' KB</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5786' KB</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1720'	1788'	68	Ojo Alamo				
1788'	3074'	1286	Kirtland				
3074'	3470'	396	Fruitland				
3470'	3630'	160	Pictured Cliffs				
3630'	5366'	1736	Lewis				
5366'	5495'	129	Cliffhouse				
5495'	5786'	291	Menefee				
5786'	TD	323	Pt. Lookout				

All depths are expressed in terms of KB.