

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
606* South Willow Drive
Englewood, Colorado

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH INCLINATION

282' KB, 1/4⁰
809' KB, 1/4⁰
1316' KB, 3/4⁰
1692' KB, 3/4⁰
2211' KB, 3/4⁰
2759' KB, 3/4⁰
3289' KB, 3/4⁰
3541' KB, 3/4⁰
4150' KB, 3/4⁰
4653' KB, 1-1/2⁰
5150' KB, 2-1/4⁰
5306' KB, 2⁰
5564' KB, 2⁰
5843' KB, 2⁰

DEPTH INCLINATION

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: Blancett Com 1, Unit G, Sec. 27, T32N, R9W, San Juan County, New Mexico

Signed: [Signature]
Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, Ken Russell, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Blancett Com
3. Address of Operator Box 3249, Englewood, CO 80155		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1820</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6614' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17/83: MIRURT. Spud @ 1:45 pm, 4/17/83, w/4 Corners Rig #7. Drill 12-1/4" hole. Rig up & run 7 jts (269') 9-5/8", 36#, K-55 ST&C csg set @ 281'. Cmt w/154 CF C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 9:15 pm, 4/17/83. Circ cmt to surface
4/18/83: NUBOP & test stack, liner, manifold & csg to 1000 psi, 30 min., ok. Drill out & ahead.

RECEIVED
MAY 11 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ken Russell</u> Ken Russell	TITLE <u>Sr. Production Analyst</u>	DATE <u>April 28, 1983</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 2</u>	DATE <u>MAY 11 1983</u>

CONDITIONS OF APPROVAL, IF ANY: