Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mex Energy, Minerals and Natural Resi

:partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

				BLE AND AUTHORIZ . AND NATURAL GA	_	,		
Perator Amoco Production Compa		Weil API No. 3004525575						
ddress		D	C-1 : :	- 00201	120043	23313		
1670 Broadway, P. O. I (cason(s) for filing (Check proper box) (cw Well		Denver,		Other (Please explain	in)			
ecompletion Thange in Operator	Oil Casinghead G	Dry Dry	y Gas					
change of operator give name daddress of previous operator Tenr	neco Oil	E & P,	6162 S.	Willow, Englewood	i, Color	ado 801	55	
DESCRIPTION OF WELL AND LEASE se Name Well No. Pool Name, Include ANCETT COM 1 BLANCO (MES.						-	Lease No. SF 013642	
BLANCETT COM	1020							
Unit LetterG	1820			L Line and 1740		t From The F	EL	Line
Section 27 Township	,32N	Rai	nge9W	, NMPM,	SAN JU	IAN		County
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CONTROL OF CONDENSATE O				RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NM 87499				
Inne of Authorized Transporter of Casinghead Gas or Dry Gas [X] CL PASO NATURAL GAS COMPANY				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978				
f well produces oil or liquids, eve location of tanks.		xc. T₩	/p. Rge.	is gas actually connected?	When			
this production is commingled with that V. COMPLETION DATA								
Designate Type of Completion		Oil Well Ready to Pro	Gas Well 	New Well Workover	Deepen	Plug Back S P.B.T.D.	anie Kes v	Diff Res'v
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
erforations				Depth Casing Shoe			·	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMEN'TING RECORD DEPTH SET		SACKS CEMENT		
7. TEST DATA AND REQUE DIL WELL (Test must be after to Date First New Oil Run To Tank				t be equal to or exceed top allo Producing Method (Flow, pu			r full 24 hou	rs.)
ength of Test	Tubing Press	ure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Condensate/MMCF		Gravity of Co	ondensate	
esting Method (pitot, back pr.)	Tubing Press	ure (Shut in)		Casing Pressure (Shut-in)		Choke Size		1
VI. OPERATOR CERTIFIC Thereby certify that the rules and regulation have been complied with and	lations of the O	il Conservati	ion	OIL CON)N
is true and complete to the best of my				Date Approve	odM	AY 08 19		
Signature J. L. Hampton Sr. Staff Admin, Supry				By SUPERVISION DISTRICT # 8				
J. L. Hampton S. Printed Name Janaury 16, 1989 Date	urall	303-83	itle	Title			<u></u>	
								مدسووي

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.