

CONFIDENTIAL

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Blancett Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Blanco Mesaverde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Blancett Com
3. Address of Operator Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1820</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6614' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/9/83: RIH w/WL. Set RBP. Set plug @ 5765'. RIH w/tbg. Load hole w/1% KCL. Press test BP to 3500 psi. Held ok. Dmpd 2 sx sd on BP. Pulled up & spotted 500 gals of 7-1/2% HCL @ 5696'. POOH w/tbg. RIH w/3-1/8" csg gun. Perf'd Mesaverde Cliffhouse w/2 JSPF, 5460-62', Mesaverde Menefee, 2 JSPF, 5510-14', 5628-43', 5688-96'. Total 29', 50 holes. Form would not break dn @ 3300 psi. Pmp into formation @ 2-1/2 BPM @ 3100 psi. RIH w/tbg. Spot 250 gals of 15% HCL, 5696'. PU 4 stds. Let set 15 mins. Press'd to 1500 psi, form brk. Estab'd rate dn tbg @ 10 BPM & 1950 psi. SD. POOH w/tbg. Acidized & balled off w/1000 gals of 15% wgtd HCL, 87 1.1 SG ball slrs. Acid away @ 31 BPM & 1500 psi. Ball action good, balloff complete. Roundtripped junk basket to PBDT. Frac'd well w/78,250 gals of 1% KCL w/FR20 & 72,500# 20/40 sd. Well treated @ 64 BPM & 2100 psi. ISIP = 850 psi.
5/11/83: Kill well, RIH w/tbg, SN & pmp out plug. Tag sd fill @ 5900'. CO to PBDT w/foam. Land tbg @ 6743'. NDBOP, NUWH, RDMOSU. Kick well around w/N₂. Left well flowing. Turn over to EPS.

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RECEIVED
MAY 18 1983

CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE May 13, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE MAY 13 1983

CONDITIONS OF APPROVAL, IF ANY: