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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator	3. Address of Operator	4. Location of Well
	Tenneco Oil Company	Box 3249, Englewood, CO 80155	UNIT LETTER <u>G</u> <u>1820</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
6614' GR			San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/4/83: MIRUSU. NDWH, NUBOP. RIH w/tbg, bit sub & 3-7/8" bit. Tag cmt @ 5528'. Drilled 310'. Circ clean.
5/5/83: Drld to PBTD @ 6077'. Circ hole clean. PT csg to 3500 psi, OK. Circ'd 1% KCL. PU & spot 500 gal 7-1/2% HCL @ 5886'. POOH w/tbg & bit. RIH w/GR, CCL & CBL. Ran log from PBTD to 1500', 100% Bond 6077-4650'.
5/6/83: RIH w/3-1/8" csg gun. Perf Pt. Lookout w/1 JSPF 5788-5801', 5807-12', 5816-26', 5832-44', 5867-77', 5883-86' (53', 53 holes. Brk dn form @ 2100 psi. Etab rate @ 60 BPM & 1800 psi. Acidized w/1100 gal 15% wgt'd acid. Balled off w/80 1.1 SG ball slrs. Acid away @ 43 BPM & 650 psi. Action good, balloff complete. Round trip junkbasket to PBTD. Frac Pt. Lookout w/135,250 gal slick wtr & 1% KCL & 132,500# 20/40 sd. Well treated @ 88 BPM & 3100 psi. ISIP 100 psi.

OIL CO
1000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE May 10, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY: