



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

AD (L)
CORRECTED ADMINISTRATIVE ORDER DHC-1370

Koch Exploration Company
P.O. Box 2256
Wichita, Kansas 67201-2256

Attention: Mr. Michael Scates

RECEIVED
DEC 11 1996
OIL CON. DIV.
DIST. 3

Blancett Com Well No.1 (API No.30-045-25575)
Unit G, Section 27, Township 32 North, Range 9 West, NMPM,
San Juan County, New Mexico.
Blanco Pictured Cliffs (Gas - 72359) and
Blanco Mesaverde (Prorated Gas - 72319) Pools

Dear Mr. Scates:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from multiple pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the subject zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Blanco Mesaverde Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco Pictured Cliffs Pool shall be determined by subtracting Blanco Mesaverde Pool production from the well's total monthly gas production.

Condensate production shall be allocated 100% to the Blanco Mesaverde Pool.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.