SUBMIT IN TRIPLICATE*

Form approved.

		NITED STATES	(Other instr		30 - 043-	25603		
		ENT OF THE INTE	RIUR		5. LEASE DESIGNATION			
		LOGICAL SURVEY	· · · · · · · · · · · · · · · · · · ·		SF-079691			
	N FOR PERMI	T TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WORK DR	ILL 🗆	DEEPEN [PLUG BA	CK 🖂	7. UNIT AGREEMENT P	AME		
b. TYPE OF WELL			FLOG BA					
WELL W	AS VELL X OTHER		SINGLE MULTI	IPLE	8. FARM OR LEASE NA	KE		
. NAME OF OPERATOR					Gelbke Com	* .		
Tenneco Oi	1 Company				9. WELL NO.			
Boy 3240	Englawood CC	00155		\mathbf{D}	1E			
LOCATION OF WELL (R	eport location clearly	and in accordance with any	Stand reduirements.		Basin Dakot			
At surface	700' FNL.) 80155 and in accordance with any 1800' FWL	109	33	11. SEC., T., B., M., OR	BI.K.		
At proposed prod. zon		1000 1 112	JAN 3 198		AND SURVEY OR AL	REA		
21	Same			TUDVEY	C Sec. 11, T3	1N. R11W		
		NEAREST TOWN OR POST OFFIC	U. S. GEOLOGICAL	N. M	12. COUNTY OR PARISH	13. STATE		
6 mi. Nort	h of Aztec, N		U. S. GRMINGT		San Juan	NM		
PROPERTY OF LEASE !	INE EM	1	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED IS WELL			
(Also to nearest drig	g. unit line, if any)	700'	160.00	_	W 320	<u></u>		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED.	19. P	ROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS			
ELEVATIONS (Show who	, -)	7215'	<u> </u>	Rotary 22. APPROX. DATE WO	DW WILL CO.		
5883' gr				B (4)	ASAP	MR WILL START*		
•		PROPOSED CASING AND	D CEMENTING PROGR	AM	1 2 ASAF			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH					
12-1/4"	9-5/8"	36#	± 290'	Cina	QUANTITY OF CEMENT			
8-3/4"	7"	23#	±4850'		o surface			
6-1/4"	4-1/2"	11.6#, 10.5#	±7215'		<u>ne - circ to s</u> to liner top	urrace		
See attache	ed drilling		DRILLING OFFET SUBJECT 15 0 GENERAL 1.86	AUDINS AUT TOTAL FOE TOTAL FOE TOTAL STEERS	HORIZED ARE WITH ATTACHED			
Gas is ded	icated C	PEB 2 3 1563 OIL CON. DIV. DIST. 3	This action	n le cubien	t to administrative 0 OFR 290.			
Approval fo	or Unorthodox	Location receive	d from New Mexi	ico Oil	Conservation [)iv. 12/7/8		
ABOVE SPACE DESCRIBE e. If proposal is to d venter program, if any	rm or deepen direction	if proposal is to deepen or ponally, give pertinent data o	lug back, give data on pr n subsurface locations an	resent produced a	ctive sone and proposed and true vertical depths	new productive . Give blowout		
signed Ken R	- fund	TITLE Sr	. Production An	alyst	DATE Dec. 2	2, 1982		
(This space for Federa	al or State office use)			المعاود المعاود ال	and the second s			

AFFRUVED PERMIT NO. . APPROVAL DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NSL 1632 NMOCC PISTRICT ENGINEER

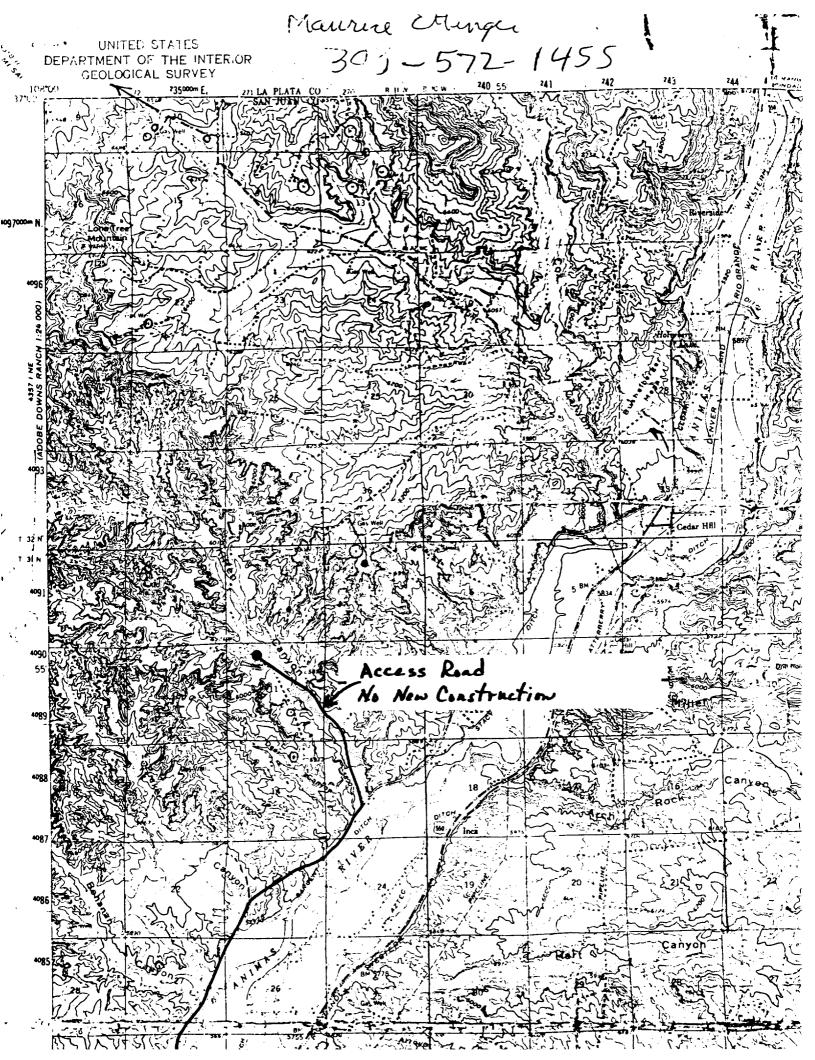
STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-3

All distances must be from the cuter boundaries of the Section.

TENNECO OIL COMPANY County Section Township County San Juan 100 Section the month of the section of West Out of the ten the month of the section of	Operator	····			Lease	Well No.	
Tomography Tom	1 -			GELBKE COM	1E		
Actual Pooling Localine of Wall 700 feet from the Morth the end 1000 feet from the W981 tine 5883 Daloota Pooling 5883 Daloota Daloota Daloota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1. Yes No If answer is "yes," type of cossolidation Communitization 1. If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 1. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1. RECEIVED 1. AN 3 1983 1. CERTIFICATION 1. I hereby certify that he information contained heavin is true and camplete to the based my incorphage and balled to the season on this plot was plotted from field notes of excell surveys made by me or water my supervision, and there the same is to the season on this plot was plotted from field notes of excell surveys made by me or water my supervision and there the same is to the best of my knowledge and balled. 1. Date Surveysor 6. 1982 1. Novamber 6. 1982 1. Novamber 6. 1982 1. Date Surveysor 6. 1982 1. Prod. 3. Settly 3. Certification of the continuation of certification of the same of my knowledge on the late. 1. Date Surveysor 6. 1982 1. Date Surveysor 6. 1982 1. Date Surveysor 6. 1982 1. Date S	Unit Letter Section Township					1	
Too test from the Morth the and 1800 feet from the West the Most the Second Lyna Elevi Producing Formation Dakots Pool Dakots Da				שננ	San Juan	<u> </u>	
Decide provided Decide pro				Wanth	1800	A from the Wast	line
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interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	1. Outline th			ted to the subject w	ell by colored pencil		
The property of the second of	interest as 3. If more the	nd royalt; an one le	y). ease of d	ifferent ownership is	dedicated to the well,	•	
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I haveby certify that the information contained herein is true and complete to the best of my knoytadge and belief. Name Ken Russell Position Sr. Production Analyst Company Tenneco Oil Company Date November 19, 1982 I hereby certify that the well location shown on this plat was plotted from field noises of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveys One of the best of my knowledge and belief. Dote Surveys One of the best of my knowledge and belief. Dote Surveys One of the best of my knowledge and belief. Dote Surveys One of the best of my knowledge and belief. Pred 3. Kery 37. Certification Company Tenneco Oil Company Tenneco Oil Company Date of the same is forced across to the best of my knowledge and belief. Dote Surveys One of the best of my knowledge and belief. Pred 3. Kery 37. Certification Company Tenneco Oil Company Tenneco Oi	X Yes	☐ No	If as	nswer is "yes;" type	of consolidation	Co	mmunitization
No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the basi of my knowfedge and belief. SF-079691 TOC 50% CONDOO 50% Sec. SF-078040 TOC 50% CONDOO 50% O I hereby certify that the well facetion shown on this plot was plotted from field entered of my knowfedge and belief. I hereby certify that the well facetion shown on this plot was plotted from field entered of my knowfedge and belief. Date Surveyed November 8, 1982 Reclisted Professional Engineer and Complete to the best of my knowfedge and belief.				owners and tract des	criptions which have s	ctually been consol	idated. (Use reverse side of
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Registed Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.	!	1		ă		1 (- プ - ^ ^ ^ ^ ^ ^
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

December 7, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Tenneco Oil Exploration and Production P. O. Box 3249 Englewood, Colorado 80155

Attention: Ken Russell

Administrative Order NSL-1632

Gentlemen:

Reference is made to your application for a non-standard location for your Gelbke Com Well No. 1E to be located 700 feet from the North line and 1800 feet from the West line of Section 11, Township 31 North, Range 11 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs Minerals Management Service - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Director

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CC: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

Minerals Management Service - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAO AZTEC, NEW MEXICO 87410 I505J 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		13031 334-6178
DATE 12-9-92		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application d	ated 11-22-92	
for the Jannie Operator	Celhha Com #1E Lease and Well No.	<u>C-11-31W-11</u> W Unit, S-T-R
and my recommendations are as fol		
·		
Yours truly,		
Jell a. Christer		

Tenneco Oil Exploration and Production



A Tenneco Company

Western Rocky Mountain Division P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Delivery Address: 6061 South Willow Drive Englewood, Colorado

November 19, 1982



CERTIFIED MAIL
Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez

> RE: Application for Unorthodox Location Tenneco Gelbke Com 1E

700' FNL, 1800' FWL, Sec. 11, T31N, R11W

San Juan County, New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Due to topography, an existing well and a road, this well could not be located where it conforms to state spacing requirements. This is the only geologic and topographic site acceptable.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO OIL COMPANY

Ken Russell

KR/ch Enclosures Senior Production Analyst

WAIVER

			hereby	waive	s obje	ection t	o Tenne	co 0	il	Company's
application	for	unorthodox	Tocation	for	their	Tenneco	Gelbke	Com	7Ε,	proposed
above.										

BY: _	
DATE:	

OFFSET OPERATORS
Tenneco Gelbke Com 1E
700' FNL, 1800' FWL
Sec. 11, T31N, R11W
San Juan County, New Mexico

El Paso Natural Gas Box 990 Farmington, New Mexico 87401

Attention: Carl E. Matthews

Chevron, USA, Inc. 700 S. Colorado Blvd., Box 599 Denver, CO 80201

Attention: E. C. Woodroof

OIL CONSERVATION DIVISION

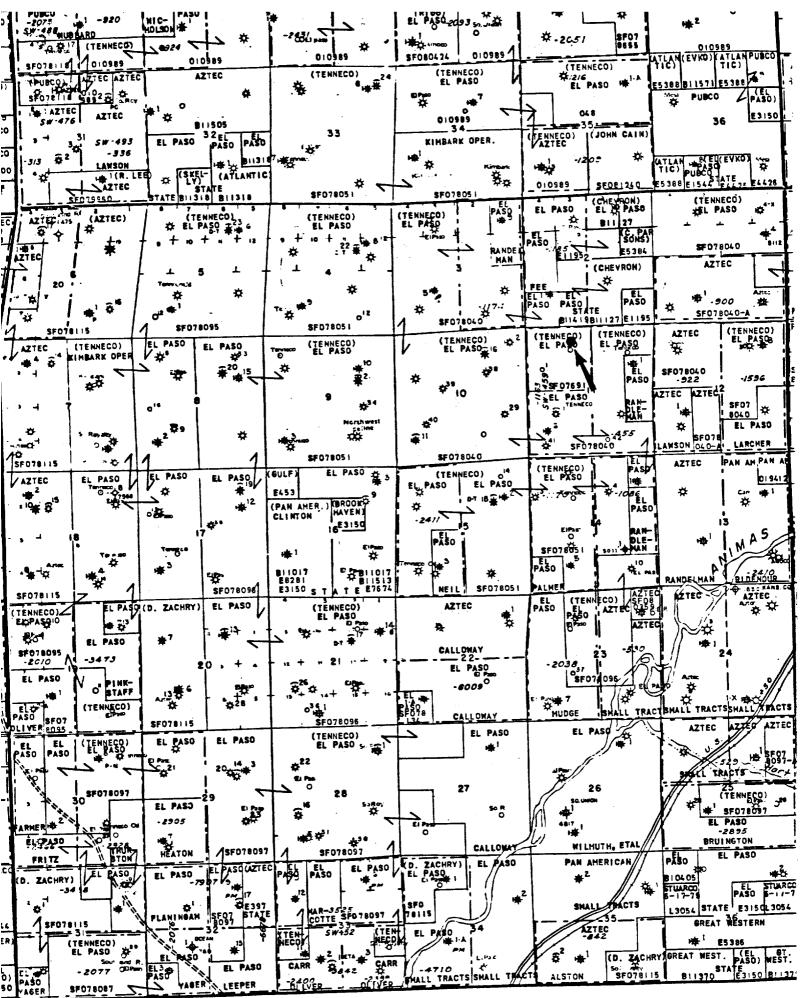
STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease				Well No.			
•	COMPANY	GEL	GELBKE COM			1E	l l			
TENNECO OIL COMPANY Unit Letter Section Township				Range County				1		
C	11	31N		11W	San	Juan .				
Actual Footage Loc	ction of Well;							1		
700 -	feet from the	North line a		O fee	from the	West -	Dedicated Acreage:			
Ground Level Elev:	Producing For		Pool	da Dalaska			320	Acres		
5883		Dakota		in Dakota				7.00		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
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SF-078040 TOC 50% Conoco 50	1	11		 		shown c notes a under m Is true	on this plat was plots of actual surveys ma by supervision, and the and carrect to the dige and belief.	ed from field de by me or hat the same		
		ale: 1"=1000'		 		Registere	ber 8, 1982 d Professional Engin			



R. II W.