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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DOD RIO Brazos Rd., Aztec, NM 8741	HEUL	JEST FO	OR AL	LLO'	WAB	LE AND A	UTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS AMOCO PRODUCTION COMPANY								Well API No. 3004525603				
AMOCO PRODUCTION CON	PANI								10.00			
P.O. BOX 800, DENVER		00 8020	1			Other	(l'lease expli	iin)				
Reason(s) for Filing (Check proper box New Well	υ,	Change in	Transpo	orter o	ır:		(1.1000)					
Recompletion	Oil		Dry Ga	16								
hange is Operator	Casingho	d Gas	Conde	ntale	الملا			<del></del>				
change of operator give name and address of previous operator												
I. DESCRIPTION OF WEL	L AND LE		In		la alcadio	- Furmation		Kind o	Lease	La	are No.	
GELBKE COM		Well No.				ng Formation KOTA)		FEI	DERAL	SF080776		
Location		<del>1120</del> Z		T		FNL Line	d J	. <del>83</del> 0 /ડ <sup>?</sup> ⁄	$^{0}\mathcal{O}$ at From The $\_$	FEL	Line	
Unit Letter	: 31	N	Feet Fr		11W	, NM			1 JUAN		County	
Section Town	ship		Range			INM	rvi,		:			
II. DESIGNATION OF TR		ER OF O	IL AN	ID N	ATU	RAL GAS		List same	copy of this form	ir to be se	nt)	
Name of Authorized Transporter of Or MERIDIAN OIL, INC.	'	or Condensate										
	sinohead Gas	head Gas or				3535 EAST 30TH STREET  Address (Give address to which approved						
Name of Authorized Transporter of Co E.L. PASO NATURAL GAS	COMPANY				or Dry Gas		P.O. BOX 1492, EL		PASO, TX 79978			
If well produces oil or liquids, live location of tanks.	Unit	Soc.	Twp. 		Rge.	is gas actually	connected?	When	7			
f this production is commingled with	hat from any of	her lease or	pool, gi	ve co	mming	ing order numb	er:					
V. COMPLETION DATA								1 5	Mun Book IS	- Par'y	Diff Res'v	
Designate Type of Complete	on - (X)	Oil Well	۱ <b>ا</b>	Gas V	₩e11	New Well	Workover	Deepen	Plug Back  S 	HIR KG V	jan Ace.	
Date Spudded		npl. Ready to	Prod.			Total Depth		1	P.B.T.D.			
•						Top Oil/Gas P	20		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing In	OUNTRO	a		in all all all all all all all all all al			Taking Depart			
Perforations						·			Depth Casing	Slice		
			045	1110	ANID	CCMENTIN	C PECOI	2D	<u> </u>			
HOLE OVE		TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE		10110 0 1	00110	<u> </u>								
V. TEST DATA AND REQ	IEST FOR	ALLOW	ARL.F	₹		<u> </u>			.1			
OIL WELL (Test must be a)	ter recovery of	total volume	of load	oil a	nd mus	t be equal to or	exceed top al	lowable for th	s depth or be fo	r full 24 hou	ws.)	
Date Fina New Oil Run To Tank	Date of 7					Producing Me	thod (Flow, p	oump, gas lift,	eic.)			
Length of Test	of lest Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl	<u> </u>				Water Bhis.	FEB2 6	1001	Gas- MCF			
							1 1 2 5 1	3 10 3 1				
CAS WELL  Actual True Test - MCT/D Length of Test						Bbls. Condense MMCP			Gravity of Condensate			
Actual Flore Test - Micros						Dist. 3			And the			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shul-in)			Choke Size		
VI. OPERATOR CERTI	FICATE C	F COM	PLIA	NC	E			NSERV	ΆΤΙΟΝ Γ	)IVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
Division have been complied with is true and complete to the best of	nano unat the in my knowledge	and belief.	ven mc	,,,		Date	Approv	ed	FEB 2 5	1991		
NUM	)  -						- , - P. P	7.	1) C	la :	/	
Signature Doug W. Whaley, St	aff Admi	n. Supe	rvis	sor		By_		SUP	ERVISOR I	DISTRIC	T #3	
Printed Name	110:41		Title			Title						
February 8, 1991			830		30							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.