

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 079691

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GELBKE COM E001

9. API Well No.

3004525603

10. Field and Pool, or Exploratory Area

BASIN-DAKOTA-GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Julie L. Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120FNL

1830FWL

Sec. 11 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, 2-20-93 contacted Wayne Townsend (BLM). NDWH, NUBOP, TIH and tag @ 7102' TOH W/219jts SN, TIH W/scrapper to liner top @ 4584' TOH and TIH to 6990', TOH. TIH W/RBP set @ 6870' and filled CSG, press. test to 1000psi. Held OK. TOH W/ RET head, RU WLE and ran CBL CCl from 6880' to surf. EST CMT top on 4.5" CSG @ 530'. RU WLE ran Temp log & Audio log, fluid entry @ 480'. RIH and perf CSG @ 2570' W/2 JSPF .5 hle, est Inj. rate of 3 BPM @ 350psi., RIH and set CMT RET @ 2300', RD WLE. TIH W/ cmt stinger and stung into RET @ 2300', press. test RET to 500psi. Held OK. RU CMT equip and mixed and pump 600 sxs Cl B CMT, displaced CMT. Stung out of RET. TIH and tag CMT @ 2275', drilled cmt and cmt RET, drilled hard cmt to 2420'. Press. test to 500psi. Held OK. Drilled out hard cmt from 2420' to 2610', Press. test to 500psi. Held Ok. TOH. RU WLE. and ran noise log from 800' to 326', log indicated no fluid or gas movement behind pipe, RD WLE. RU WLE and ran CBL from 3500' to 2200' and 700' to 300'. CMT tops @ 530' 2380'. CMT bottom @ 3050'. RIH and perf CSG @ 440' W/2 JSPF .5 hle. RD WLE. Circ hole and dye 3.5Hrs, @ 2BPM @ 200psi.. RU CMT equip., mix and pump 120 sxs CL B cmt . Circ 4 BBLs to Surf. TIH W/bit and scrapper tagged cmt @ 280', drill cmt to 460'. PR test to 500psi. OK. TIH W/RET head to 6855'- circ off sand off RBP set @ 6870'. Circ hole clean REl RBP set @ 6870'. TIH W/ 2 3/8" TBG tag fill @ 7080'. RU N2 equip. cleaned to 7170', TOH LD TBG 220 jts . RIH W/1" Coil TBG landed @ 7050'. RDMOSU 3/14/93.

14. I hereby certify that the foregoing is true and correct

Signed

Julie L. Acevedo

Title

Sr. Staff Assistant

Date

11-05-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 20 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

BY

* See Instructions on Reverse Side

NMOCD