

*AMENDED

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 11 1983
OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company (303) 740-2584

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL, 1830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED
OCT 4 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LEASE
SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heaton Com B

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T31N, R11W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.
30-045-25604

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5865' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/83 SPUD @ 11 AM 8-4-83 Drill 12 1/4" hole. Run 7 jts (300') 9 5/8 36# K-55 ST& C csg, set @ 313'. cmt w/250 sx (295 cf) CL-B +2% CaCl₂ + 1/4#/sx flocele. Circ 7 bbls cmt to surface. NUBOPE, PT to 1000² psi, 30 min, OK.

8/8/83 TD 8 3/4" hole @ 7:15 PM 8-8-83, Run 120 jts (4713') 7" 23# K-55 LT&C csg, set @4700', DV tool @ 2006'. cmt 1st stage w/ 165 sx (305 cf) 65:35 + 6% gel + 1/4#/sx flocele + 1/4 cf/sx perlite. Tail by 150 sx (177 cf) CL-B + 2% CaCl₂. Circ, no cmt to surface.

*8/9/83 Cmt 2nd stage w/250 sx (463 cf) Halco Lite & 1/4#/sx Flocele & 1/4 cf/sx perlite & 2% CaCl₂. Tail w/50 sx (77 cf) CL-B & 1/4/sx flocele & 2% CaCl₂. No cmt circ to surface. Ran Temp survey, TOC @500'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. [Signature] TITLE Production Analyst DATE 9/28/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

OCT 07 1983

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY San

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8/9/83 PT stack to 1500 psi 30 min OK.

8/13/83 TD well @ 10:45 AM 8-12-83. TD 7040'. Run 60 jts (2496') 4 1/2" 10.5# K-55 ST&C csg, set @7040. Tol @ 4532'. cmt w/150 (278 cf) 65:35 + 6% gel + 1/4# sx flocele + .6% Halad 9. Tail w/150 sx (177 cf) CL-B + 1/4#/sx flocele + .6% Halad 9. No cmt to surface. Rig release 4 AM 8-13-83.

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