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| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, Colorado 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|---|---------------------|
| Lessee Name Heaton Com B | Well No. 3E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee USA SF | Lease No. 078097 |
| Location Unit Letter B : 1120 Feet From The N Line and 1830 Feet From The E Line of Section 33 Township 31N Range 11W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|-------------|----------------------------------|--------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 33 | Twp. 31N | Rge. 11W | Is gas actually connected? no | When ASAP |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|-----------------------------|----------|--------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 08/04/83 | Date Compl. Ready to Prod. 09/26/83 | | Total Depth 7040' KB | | P.B.T.D. 6996' KB | | | |
| Elevations (DF, RKB, RT, GR, etc., 5865' GR | Name of Producing Formation Dakota | | Top Oil/Gas Pay 6834' KB | | Tubing Depth 6900' KB | | | |
| Perforations 6834-44' KB, 6914' KB | | | | | Depth Casing Shoe --- | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|---------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4" | 9 5/8" | 313' KB | 295 cf |
| 8 3/4" | 7" | 4700' KB | 1022 cf |
| 6 1/4" | 4 1/2" | 4532 7040' KB | 455 cf |
| -- | 2 3/8" | 6900' KB | --- |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

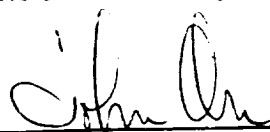
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|---------------------------------------|---------------------------------------|------------------------------|
| Actual Prod. Test-MCF/D 1578 | Length of Test 3 hrs | Bbls. Condensate/MMCF --- | Gravity of Condensate --- |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 1560 psi | Casing Pressure (Shut-in) 1560 psi | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Production Analyst

(Title)

10/4/83

(Date)

OIL CONSERVATION COMMISSION

10-21-83
APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR OF OIL

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells