

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1740' FNL, 1510' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED

APR 22 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barnes

9. WELL NO.
18E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T32N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6507' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/83: MIRURT. Spud @ 11:30 am, 4/11/83, w/4 Corners Rig #8. Drill 12-1/4" hole to 293'. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg (276') set @ 289'. Cmt w/225 sx (266 CF) C1-B + 2% CaCl₂ + 1/4#/sx celloflake. Circ 5 bbls cmt. PD @ 4:30 pm, 4/11/83. WOC. NUBOP & test to 1000 psi, 30 min., ok. Drill out & ahead.
4/14/83: Drill to csg pt. RU & run 95 jts (3919') 7" 23# K-55 LT&C csg, guide shoe @ 3915', FC @ 3870', DV @ 1659'. Pmp 20 bbls sd-lock & cmt w/348 CF C1-B + 2% CaCl₂ + 1/4#/sx celloflake. Bmp plug, lost rtns during cmt. PD @ 12:15 am, 4/15/83. Open DV. C&C w/full rtns. Pmp 20 bbls wtr ahead. Cmt w/423 CF Halite 65:35 POZ + 1/4#/sx celloflake + 2% CaCl₂ + 1/4#/sx Perlite. Tail w/59 CF C1-B neat + 2% CaCl₂ + 1/4#/sx flocele. Good circ thruout job. No cmt to surface. PD @ 3:15 am, 4/15/83. WOC.
4/15/83: Ran temp survey, TOC @ 100'. Test BOP. Drill out and ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 20, 1983
Ken Russell

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 06 1983

*See Instructions on Reverse Side

FARMINGTON DISTRICT

NMOCC